

FORM 51-102F3

MATERIAL CHANGE REPORT

Item 1 Name and Address of Corporation

Valeura Energy Inc. (“Valeura” or the “Corporation”)
Bow Valley Square 1
Suite 1200, 202 - 6th Avenue SW
Calgary, Alberta
T2P 2R9

Item 2 Date of Material Change

December 27, 2017

Item 3 News Release

A news release reporting the material change was issued on December 27, 2017 through the services of Canada Newswire.

Item 4 Summary of Material Change

On December 27, 2017, the Corporation announced that the fourth production test in the Kesan formation at the Yamalik-1 exploration well in Turkey (“Test #4”) had been completed with positive results. Test #4 completes the planned production testing of the well. The four tests resulted in an aggregate 24-hour tested production rate of approximately 2.9 MMcf/d.

Item 5.1 Full Description of Material Change

On December 27, 2017, the Corporation announced that Test #4 had been completed with positive results. The results of the three earlier production tests in the Kesan formation were announced on November 27, 2017, December 11, 2017 and December 18, 2017, respectively. Test #4 completes the planned production testing of the well.

Two slick-water fracs were carried out in Test #4 to access approximately 66 metres of indicated net gas pay over a depth interval from 3,320 to 3,461 metres. The well was produced for a total of 41 hours. Over the final 24 hours of the test, the well was produced at an average restricted rate of approximately 0.4 million cubic feet per day (“MMcf/d”) of natural gas. This result increases the aggregate 24-hour tested production rate from the four completed tests to approximately 2.9 MMcf/d.

Condensate production in the range of 30 to 50 barrels per MMcf was observed in Test #4. As in Test #2 and Test #3, the condensate measurement is subject to considerable uncertainty given the nature of the testing protocol and the short duration of the testing.

Item 5.2 Disclosure For Restructuring Transactions

Not applicable.

Item 6 Reliance of Section 7.1(2) of National Instrument 51-102

Not applicable.

Item 7 Omitted Information

Not applicable.

Item 8 Executive Officers

For more information, please contact:

Sean Guest, President and CEO
Valeura Energy Inc.
(403) 930-1172

Item 9 Date of Report

January 8, 2018

OIL AND GAS ADVISORIES

The short production test rates disclosed in this material change report are preliminary in nature and may not be indicative of stabilized on-stream production rates. Initial on-stream production rates are typically disclosed with reference to the number of days in which production is measured. Initial on-stream production rates are not necessarily indicative of long-term performance or ultimate recovery. To date, shallow gas conventional wells and fraced unconventional tight gas wells have exhibited relatively high decline rates at more than 50% and 75%, respectively, in their first year of production. All natural gas rates and volumes are presented net of any load fluids.

A pressure transient analysis or well-test interpretation has not been carried out in respect of the production tests on the Yamalik-1 well.