



Cappadocia, Turkey

Consolidated Financial Statements
Years ended December 31, 2017 and 2016

MANAGEMENT'S REPORT

The management of Valeura Energy Inc. is responsible for the preparation of all information included in the consolidated financial statements and Management's Discussion & Analysis ("MD&A"). The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS"). Financial information that is presented in the MD&A is consistent with the consolidated financial statements.

In preparation of the consolidated financial statements, estimates are sometimes necessary because a precise determination of certain assets and liabilities is dependent on future events. Management believes such estimates have been based on careful judgments and have been presented fairly in all material respects.

Management maintains appropriate systems of internal control that provide reasonable assurance that transactions are appropriately authorized, assets are safeguarded from loss or unauthorized use and financial records provide reliable and accurate information for the presentation of the consolidated financial statements.

KPMG LLP, an independent firm of chartered professional accountants, was appointed by the shareholders to audit the consolidated financial statements of Valeura Energy Inc. and provide an independent professional opinion. Their report is presented with the consolidated financial statements below.

The Board of Directors, through its Audit Committee, has reviewed the consolidated financial statements including notes thereto with management and KPMG LLP. The Audit Committee is composed of independent directors. Valeura Energy Inc.'s Board of Directors has approved the consolidated financial statements based on the recommendation of the Audit Committee.

(signed) "Sean Guest"
President and CEO

(signed) "Steve Bjornson"
VP Finance & CFO

March 20, 2018

INDEPENDENT AUDITORS' REPORT

To the Shareholders of Valeura Energy Inc.

We have audited the accompanying consolidated financial statements of Valeura Energy Inc., which comprise the consolidated statements of financial position as at December 31, 2017 and December 31, 2016, the consolidated statements of loss and comprehensive loss, changes in shareholders' equity and cash flows for the years then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with International Financial Report Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the consolidated financial position of Valeura Energy Inc. as at December 31, 2017 and December 31, 2016, and its consolidated financial performance and its consolidated cash flows for the years then ended in accordance with International Financial Reporting Standards.

(signed)

"KPMG LLP"
Chartered Professional Accountants
Calgary, Canada

March 20, 2018

Consolidated Statements of Financial Position

(thousands of Canadian Dollars)	December 31, 2017	December 31, 2016
Assets		
Current Assets		
Cash	\$ 11,108	\$ 1,987
Accounts receivable	4,052	4,601
Prepaid expenses and deposits	1,381	1,465
Inventory	251	-
Assets held for sale <i>(note 6)</i>	-	16,635
	16,792	24,688
Licence deposits <i>(note 7)</i>	164	922
Restricted Cash <i>(note 7)</i>	3,173	-
Exploration and evaluation assets <i>(notes 8,9)</i>	7,642	14,258
Property, plant and equipment <i>(notes 8,9)</i>	62,101	36,022
	\$ 89,872	\$ 75,890
Liabilities and Shareholders' Equity		
Current Liabilities		
Accounts payable and accrued liabilities	\$ 13,371	\$ 4,267
Decommissioning obligations <i>(note 10)</i>	19,206	8,132
Deferred taxes <i>(note 11)</i>	2,470	4,885
Shareholders' Equity		
Share capital <i>(note 13)</i>	146,694	136,586
Contributed surplus	19,857	19,343
Accumulated other comprehensive loss	(32,183)	(26,164)
Deficit	(79,543)	(71,159)
	54,825	58,606
	\$ 89,872	\$ 75,890

See accompanying notes to the consolidated financial statements

See Commitments *(note 18)*

See Subsequent Event *(note 19)*

Approved by the Board

("Tim Marchant")

Tim Marchant, Chairman

("Claudio Ghersinich")

Claudio Ghersinich, Director

**Consolidated Statements of Loss and Comprehensive Loss
For the years ended December 31, 2017 and 2016**

(thousands of Canadian Dollars)	December 31, 2017	December 31, 2016
Revenue		
Petroleum and natural gas sales	\$ 14,646	\$ 16,155
Royalties	(1,971)	(2,102)
Other Income	1,363	846
	14,038	14,899
Expenses		
Production	4,423	2,232
General and administrative (note 12)	4,606	5,376
Transaction costs (note 17)	1,160	859
Accretion on decommissioning liabilities (note 10)	1,779	876
Foreign exchange loss	2,671	3,032
Share-based compensation (notes 12,13)	470	386
Exploration and Evaluation (note 8)	707	-
Impairment (note 8)	-	1,048
Depletion and depreciation (note 9)	9,025	7,436
	24,841	21,245
Loss for the period before income taxes	(10,803)	(6,346)
Income taxes (note 11)		
Current tax expense	2,371	-
Deferred tax recovery	(4,790)	(260)
Net loss	(8,384)	(6,086)
Other comprehensive loss		
Currency translation adjustments	(6,019)	(11,511)
Comprehensive loss	(14,403)	(17,597)
Net loss per share (note 13)		
Basic and diluted	\$ (0.12)	\$ (0.10)
Weighted average number of shares outstanding (thousands)	70,944	58,254

See accompanying notes to the consolidated financial statements



Consolidated Statements of Cash Flows
For the years ended December 31, 2017 and 2016

(thousands of Canadian Dollars)	December 31, 2017	December 31, 2016
Cash was provided by (used in):		
Operating activities:		
Net loss for the year	\$ (8,384)	\$ (6,086)
Depletion and depreciation (note 9)	9,025	7,436
Exploration and Evaluation expense (note 8)	707	-
Impairment (note 8)	-	1,048
Share-based compensation (notes 12,13)	470	386
Accretion on decommissioning liabilities (note 10)	1,779	876
Unrealized foreign exchange loss (gain)	(12)	2,583
Transaction Costs	-	65
Deferred tax expense (recovery) (note 11)	(4,790)	(260)
Decommissioning costs incurred (note 10)	(270)	-
Change in non-cash working capital (note 15)	5,329	246
Cash provided by operating activities	3,854	6,294
Financing activities:		
Share issuance	10,972	-
Share issuance costs	(864)	-
Proceeds from stock option exercises	-	437
Cash provided by financing activities	10,108	437
Investing activities:		
TBNG Acquisition cash purchase price (note 5)	(21,450)	-
West Thrace Deep Rights Sale (note 6)	18,841	-
Statoil Farm-in proceeds (note 8)	7,447	-
Property and equipment expenditures (note 9)	(5,873)	(84)
Exploration and evaluation expenditures (note 8)	(6,918)	(9,451)
Change in restricted cash	(3,173)	-
Change in non-cash working capital (note 15)	5,754	(1,677)
Cash used in investing activities	(5,372)	(11,212)
Foreign exchange gain (loss) on cash held in foreign currencies	531	(505)
Net change in cash	9,121	(4,986)
Cash, beginning of year	1,987	6,973
Cash, end of year	\$ 11,108	\$ 1,987

See accompanying notes to the consolidated financial statements

Consolidated Statements of Changes in Shareholders' Equity
For the years ended December 31, 2017 and 2016

(thousands of Canadian Dollars and thousands of shares)	Number of Shares	Share Capital	Share Purchase Warrants	Contributed Surplus	Deficit	Accumulated Other Comp. Loss	Total Shareholders' Equity
Balance, January 1, 2017	58,519	\$ 136,586	\$ -	\$ 19,343	\$ (71,159)	\$ (26,164)	\$ 58,606
Net loss for the year	-	-	-	-	(8,384)	-	(8,384)
Shares issued	14,629	10,972	-	-	-	-	10,972
Shares issuance costs	-	(864)	-	-	-	-	(864)
Currency translation adjustments	-	-	-	-	-	(6,019)	(6,019)
Share-based Compensation	-	-	-	514	-	-	514
December 31, 2017	73,148	\$ 146,694	\$ -	\$ 19,857	\$ (79,543)	\$ (32,183)	\$ 54,825

(thousands of Canadian Dollars and thousands of shares)	Number of Shares	Share Capital	Share Purchase Warrants	Contributed Surplus	Deficit	Accumulated Other Comp. Loss	Total Shareholders' Equity
Balance, January 1, 2016	57,906	\$ 135,778	\$ 5,971	\$ 13,238	\$ (65,073)	\$ (14,653)	\$ 75,261
Net loss for the year	-	-	-	-	(6,086)	-	(6,086)
Warrants (expired)	-	-	(5,971)	5,971	-	-	-
Options exercised	547	743	-	(306)	-	-	437
Shares issued for services	66	65	-	-	-	-	65
Currency translation adjustments	-	-	-	-	-	(11,511)	(11,511)
Share-based Compensation	-	-	-	440	-	-	440
December 31, 2016	58,519	\$ 136,586	\$ -	\$ 19,343	\$ (71,159)	\$ (26,164)	\$ 58,606

See accompanying notes to the consolidated financial statements

1. Reporting Entity

Valeura Energy Inc. ("Valeura" or the "Company") and its subsidiaries are currently engaged in the exploration, development and production of petroleum and natural gas in Turkey. Valeura is incorporated in Alberta, Canada and has subsidiaries in the Netherlands, British Virgin Islands and Turkey. Valeura's shares are traded on the Toronto Stock Exchange ("TSX") under the trading symbol VLE. Valeura's head office address is 1200, 202 – 6 Avenue SW, Calgary, AB.

On October 13, 2016, the Company entered into a share purchase agreement to acquire 100 percent of the shares of Thrace Basin Natural Gas (Turkiye) Corporation ("TBNG") (the "TBNG Acquisition"). On February 24, 2017, the Company's wholly-owned affiliate, Valeura Energy (Netherlands) B.V. ("VENBV") completed the TBNG Acquisition for a cash payment of \$27.1 million (US\$20.7 million). The Company's participating interest in the shallow rights on the TBNG JV Lands has increased to 81.5% from the 40% previously held and Valeura became the operator. See note 5.

On October 14, 2016, the Company entered into an agreement with a syndicate of underwriters pursuant to which the Company agreed to sell and the underwriters agreed to purchase, on an underwritten private placement basis 14,629,000 subscription receipts of the Company (the "Subscription Receipts") at a price of \$0.75 per Subscription Receipt for total gross proceeds of approximately \$11 million (the "2017 Offering") and was subject to certain conditions, including, without limitation, the closing of the TBNG Acquisition. On February 24, 2017 the TBNG Acquisition closed, 14,629,000 common shares were issued pursuant to 14,629,000 subscription receipts and gross proceeds of approximately \$11 million were released from escrow. Valeura used the net proceeds to partially fund the TBNG Acquisition and to a ramp-up the shallow gas drilling program on the TBNG JV lands and Banarli licences in 2017.

On January 6, 2017, the Company's wholly-owned affiliate, Corporate Resources B.V. ("CRBV") completed the sale and purchase agreement (the "West Thrace Deep Rights Sale") with Statoil Banarli Turkey B.V. ("Statoil"), a wholly-owned affiliate of Statoil ASA, to sell Valeura's 40 percent participating interest in the deep formations below approximately 2,500 metres depth on certain TBNG JV lands, including two exploration licences and the three production leases (the "West Thrace lands"), for cash consideration of \$16.64 million (US\$12 million) which was received in January 2017. These assets were included in Assets held for sale in the financial statements for Valeura as at December 31, 2016.

Following closing the West Thrace Deep Rights Sale and the TBNG Acquisition, TBNG entered into a sale and purchase agreement with Statoil on March 10, 2017 to sell an additional 10 percent participating interest in the deep formations below approximately 2,500 metres depth on the West Thrace lands, for cash consideration of \$3.9 million (US\$3.0 million) (the "Subsequent West Thrace Deep Rights Sale"). Upon the closing of the Subsequent West Thrace Deep Rights Sale, Valeura retains a 31.5 percent participating interest and Statoil acquires a 50 percent participating interest in the deep formations on the West Thrace lands. On June 22, 2017 the Subsequent West Thrace Deep Rights Sale closed upon receiving Turkish government approval for the associated licence interest transfers. Valeura retains an 81.5 percent participating interest in the shallow formations on the West Thrace lands and an 81.5 percent participating interest in all formations on the other TBNG JV lands.

On February 8, 2018, the Company entered into an agreement with a syndicate of underwriters pursuant to which the Company agreed to sell and the underwriters agreed to purchase on a bought deal basis 10,527,000 common shares of the Company at a price of \$5.70 per common share, for total gross proceeds of approximately \$60.0 million (the "2018 Offering"). The 2018 Offering closed on March 1, 2018. Net proceeds were approximately \$55.7 million after underwriters fees of approximately \$3.6 million and other expenses of \$0.7 million.

2. Basis of Preparation**(a) Statement of compliance**

The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (“IFRS”) as at and for the years ended December 31, 2017 and 2016, and have been prepared in accordance with the accounting policies and methods of computation as set forth in note 3 below.

Operating, transportation and marketing expenses in profit or loss are presented as a combination of function and nature in conformity with industry practices. Depletion, depreciation and finance expenses are presented in separate lines by their nature, while net administrative expenses are presented on a functional basis. Significant expenses such as salaries and benefits and share-based compensation are presented by their nature in the notes to the consolidated financial statements.

The consolidated financial statements were authorized for issue by the Board of Directors on March 20, 2018.

(b) Basis of measurement

The consolidated financial statements have been prepared on the historical cost basis except for certain financial and non-financial assets and liabilities, which have been measured at fair value. The methods used to measure fair value are discussed in note 4.

The Company’s consolidated financial statements include the accounts of Valeura and its subsidiaries and are expressed in Canadian Dollars, unless otherwise stated.

(c) Functional and presentation currency

The consolidated financial statements are presented in Canadian Dollars which is Valeura’s reporting currency. Valeura’s foreign subsidiaries transact in currencies other than the Canadian Dollar and have a functional currency of Turkish Lira. The functional currency of a subsidiary is the currency of the primary economic environment in which the subsidiary operates. Transactions denominated in a currency other than the functional currency are translated at the prevailing rates on the date of the transaction. Any monetary items held in a currency which is not the functional currency of the subsidiary are translated to the functional currency at the prevailing rate as at the date of the statement of financial position. All exchange differences arising as a result of the translation to the functional currency of the subsidiary are recorded in net earnings.

Translation of all assets and liabilities from the respective functional currencies to the reporting currency are performed using the rates prevailing at the statement of financial position date. The differences arising upon translation from the functional currency to the reporting currency are recorded as currency translation adjustments in other comprehensive income or loss (“OCI”) and are held within accumulated other comprehensive income or loss (“AOCI”) until a disposal or partial disposal of a subsidiary. A disposal or partial disposal will then give rise to a realized foreign exchange gain or loss which is recorded in net earnings.

(d) Use of estimates and judgments

The preparation of consolidated financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the year in which the estimates are revised and in any future years affected.

Critical judgments in applying accounting policies:

The following are the critical judgments that management has made in the process of applying the Company's accounting policies and that have the most significant effect on the amounts recognized in the consolidated financial statements:

- Valeura's assets are aggregated into cash-generating units for the purpose of calculating impairment. Cash generating units ("CGU" or "CGUs") are based on an assessment of the unit's ability to generate independent cash inflows. The determination of these CGUs was based on management's judgment in regards to shared infrastructure, geographical proximity, petroleum type and similar exposure to market risk and materiality.
- Judgments are required to assess when impairment indicators exist and impairment testing is required. In determining the recoverable amount of assets, in the absence of quoted market prices, impairment tests are based on estimates of reserves, production rates, future oil and natural gas prices, future costs, discount rates, market value of land and other relevant assumptions.
- The application of the Company's accounting policy for exploration and evaluation assets requires management to make certain judgments as to future events and circumstances as to whether economic quantities of reserves have been found.
- Judgments are made by management to determine the likelihood of whether deferred income tax assets at the end of the reporting period will be realized from future taxable earnings.

Key sources of estimation uncertainty:

The following are key estimates and their assumptions made by management affecting the measurement of balances and transactions in the consolidated financial statements:

- Business combinations are accounted for using the acquisition method of accounting when the assets acquired meet the definition of a business in accordance with IFRS. The determination of fair value assigned to assets acquired and liabilities assumed often requires management to make assumptions and estimates about future events. The assumptions and estimates with respect to determining the fair value of oil and gas properties and E&E assets acquired include estimates of reserves acquired, forecast benchmark commodity prices and discount rates used to present value future cash flows. Changes in any of the assumptions or estimates used in determining the fair value of assets acquired and liabilities assumed could impact the amounts assigned to assets and liabilities.
- Estimation of recoverable quantities of proved and probable reserves include estimates and assumptions regarding future commodity prices, exchange rates, discount rates and production and transportation costs for future cash flows as well as the interpretation of complex geological and geophysical models and data. Changes in reported reserves can affect the impairment of assets, the decommissioning obligations, the economic feasibility of exploration and evaluation assets and the amounts reported for depletion, depreciation and amortization of property, plant and equipment. These reserve estimates are verified by third party professional engineers, who work with information provided by the Company to establish reserve determinations in accordance with National Instrument 51-101 and the COGE Handbook.
- The Company estimates the decommissioning obligations for oil and natural gas wells and their associated production facilities and pipelines. In most instances, removal of assets and remediation occurs many years into the future. Amounts recorded for the decommissioning obligations and related accretion expense require assumptions regarding removal date, future environmental legislation, the extent of reclamation activities required, the engineering methodology for estimating cost, inflation estimates, future removal technologies in determining the removal cost, and the estimate of the liability specific discount rates to determine the present value of these cash flows.
- The Company's estimate of share-based compensation is dependent upon estimates of historic volatility and forfeiture rates.

- The deferred tax liability is based on estimates as to the timing of the reversal of temporary differences, substantively enacted tax rates and the likelihood of assets being realized.

(e) Turkey operational update

On July 15, 2016, an attempted coup by elements of the Turkish military was put down by the government. This event and the aftermath have not affected the Company's ability to conduct drilling and production operations in the Thrace Basin and no delays or security issues have been experienced. The impact so far has been a further devaluation in the Turkish Lira, sovereign debt ratings downgrades and a state of emergency declaration. As of the date hereof, this state of emergency remains in place. On April 16, 2017 Turkey held a referendum on a proposed new constitution which was endorsed by a narrow margin. The result served to stabilize the Turkish Lira value against the Canadian Dollar. Further developments during the third quarter of 2017, including the detention of a US embassy worker, have destabilized the Turkish Lira value again. The Company will continue to monitor conditions, including the safety of personnel and operations, the security situation generally, impact on the Turkish Lira and banking facilities, impact on our joint venture partners and any changes in offtakes by our natural gas customers.

The preparation of financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. The ability to make reliable estimates is further complicated when the political, economic and security situation is uncertain. Management has based its estimates with respect to the Company's operations in Turkey based on information available up to the date these consolidated financial statements were approved by the Board of Directors. The situation in Turkey remains uncertain and significant changes could occur which could materially impact the assumptions and estimates made in these consolidated financial statements. Changes in assumptions are recognized in the financial statements prospectively.

3. Significant Accounting Policies

The accounting policies set out below have been applied consistently to all years presented in the consolidated financial statements and have been applied consistently by the Company and its subsidiaries.

(a) Basis of consolidation*(i) Subsidiaries:*

Subsidiaries are entities controlled by the Company. Control exists when the Company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, substantive potential voting rights are taken into account. The financial statements of subsidiaries are included in the consolidated financial statements from the date that control commences until the date that control ceases.

The acquisition method of accounting is used to account for acquisitions of subsidiaries and assets that meet the definition of a business under IFRS. The cost of an acquisition is measured as the fair value of the assets given, equity instruments issued and liabilities incurred or assumed at the date of exchange. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair values at the acquisition date. The excess of the cost of acquisition over the fair value of the identifiable assets, liabilities and contingent liabilities acquired is recorded as goodwill. If the cost of acquisition is less than the fair value of the net assets of the subsidiary acquired, the difference is recognized immediately in earnings.

(ii) Jointly controlled operations and jointly controlled assets:

A portion of the Company's exploration and development activities are conducted jointly with others. The joint interests are accounted for on a proportionate consolidation basis and as a result the financial statements reflect only the Company's proportionate share of the assets, liabilities, revenues, expenses and cash flows from these activities.

Valeura has two joint venture arrangements as follows:

Notes to the Consolidated Financial Statements
Years ended December 31, 2017 and 2016
(tabular amounts in thousands of Canadian Dollars, except share or per share amounts)

Name of the joint arrangement	Nature of the relationship with the joint arrangement	Principal place of business of joint arrangement	Proportion of participating share
TBNG Joint Venture	Operator	Turkey	81.5% (all rights)
Statoil Joint Venture	Operator	Turkey	50% on Banarli Licenses (deep rights); 31.5% on West Thrace Lands (deep rights)

(iii) Transactions eliminated on consolidation:

Intercompany balances and transactions, and any unrealized income and expenses arising from intercompany transactions, are eliminated in preparing the consolidated financial statements.

(b) Financial instruments
(i) Non-derivative financial instruments:

Valeura's non-derivative financial instruments include cash, accounts receivable and accounts payable and accrued liabilities.

- Cash is comprised of cash on hand and deposits held with banks.
- Accounts receivable are classified as loans and receivables and are measured at amortized cost using the effective interest method. Typically, the fair value of these balances approximates their carrying value due to their short term to maturity.
- Accounts payable and accrued liabilities are classified as other liabilities and are measured at amortized cost using the effective interest method. Due to the short term nature of accounts payable and accrued liabilities, their carrying values approximate their fair values.
- The Company's outstanding credit facilities are used only to issue letters of credit and any balance potentially carried on the credit facilities will be short-term in nature. Accordingly, the fair market value would approximate the carrying value before the carrying value is reduced for any remaining unamortized costs.

Non-derivative financial instruments carried at fair value are assessed using the following hierarchy based on the amount of observable inputs used to value the instrument:

- Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 – Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs, including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the marketplace.
- Level 3 – Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

There were no transfers within the hierarchy during the year.

(ii) Share capital:

Common shares are classified as equity. Incremental costs directly attributable to the issue of common shares and share options are recognized as a deduction from equity, net of any tax effects.

(c) Property, plant and equipment and exploration and evaluation assets*(i) Recognition and measurement:*

Exploration and evaluation expenditures:

Pre-licence costs are recognized in earnings as incurred. Exploration and evaluation (“E&E”) costs, including the costs of acquiring licences and directly attributable general and administrative costs, are initially capitalized as exploration and evaluation assets. The costs are accumulated in cost centres by well, field or exploration area pending determination of technical feasibility and commercial viability.

Exploration and evaluation assets are assessed for impairment if sufficient data exists to determine technical feasibility and commercial viability, and facts and circumstances suggest that the carrying amount exceeds the recoverable amount. For purposes of impairment testing, exploration and evaluation assets are allocated to cash-generating units. The technical feasibility and commercial viability of extracting a mineral resource is considered to be determinable when proved and/or probable reserves are determined to exist. A review of each exploration CGU is conducted, at least annually, to ascertain whether proved and/or probable reserves have been discovered. Upon determination of proved and/or probable reserves, the CGU within which the intangible exploration and evaluation assets attributable to those reserves is first tested for impairment and then the applicable value is reclassified from exploration and evaluation assets to property, plant and equipment.

Development and production costs:

Items of property, plant and equipment (“PP&E”), which include oil and gas development and production assets, are measured at cost less accumulated depletion and depreciation and accumulated impairment losses. Development and production assets are grouped into CGUs for impairment testing. When significant parts of an item of PP&E, including oil and natural gas interests, have different useful lives, they are accounted for as separate items (components).

Gains and losses on disposal of an item of property, plant and equipment, including oil and natural gas interests, are determined by comparing the proceeds from disposal with the carrying amount of PP&E and are recognized in earnings.

(ii) Subsequent costs:

Costs incurred subsequent to the determination of technical feasibility and commercial viability and the costs of replacing parts of PP&E are recognized as oil and natural gas interests only when they increase the future economic benefits embodied in the specific asset to which they relate. All other expenditures are recognized in earnings as incurred. Such capitalized oil and natural gas interests generally represent costs incurred in developing proved and/or probable reserves and bringing in or enhancing production from such reserves, and are accumulated on a field or geotechnical area basis. The carrying amount of any replaced or sold component is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognized in earnings as incurred.

(iii) Depletion and depreciation:

The net carrying value of development or production assets is depleted using the unit of production method by reference to the ratio of production in the year to the related proved plus probable reserves, taking into account estimated future development costs necessary to bring those reserves into production. Future development costs are estimated taking into account the level of development required to produce the reserves. These estimates are reviewed by independent reserve engineers at least annually.

Other corporate assets are recorded at cost on acquisition and amortized on a declining-balance basis at rates of 20 percent to 50 percent per year.

(iv) Exploration and evaluation expense:

Upon determination that an exploration and evaluation CGU is impaired, the Company will transfer costs associated with the applicable CGU to exploration and evaluation expense in the period.

(d) Impairment

(i) Financial assets:

A financial asset is assessed at each reporting date to determine whether there is any objective evidence that it is impaired. A financial asset is considered to be impaired if objective evidence indicates that one or more events have had a negative effect on the estimated future cash flows of that asset. An impairment loss in respect of a financial asset measured at amortized cost is calculated as the difference between its carrying amount and the present value of the estimated future cash flows discounted at the original effective interest rate. Individually significant financial assets are tested for impairment on an individual basis. The remaining financial assets are assessed collectively in groups that share similar credit risk characteristics. All impairment losses are recognized in earnings. An impairment loss is reversed if the reversal can be related objectively to an event occurring after the impairment loss was recognized. For financial assets measured at amortized cost the reversal is recognized in earnings.

(ii) Non-financial assets:

The carrying amounts of the Company's non-financial assets, other than E&E assets and deferred tax assets, are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated via an impairment test.

E&E assets are assessed for impairment when they are reclassified to property, plant and equipment, and also if facts and circumstances suggest that the carrying amount exceeds the recoverable amount. For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets, or CGUs. The recoverable amount of an asset or a CGU is the greater of its value-in-use and its fair value less costs to sell. Fair value less costs to sell is determined as the amount that would be obtained from the sale of the assets in an arm's length transaction between knowledgeable and willing parties.

In assessing value-in-use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. Value-in-use is generally computed by reference to the present value of the future cash flows expected to be derived from production of proved plus probable reserves. E&E assets are allocated to related CGUs when they are assessed for impairment, both at the time of any triggering facts and circumstances as well as upon their eventual reclassification to PP&E.

An impairment loss is recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in earnings. Impairment losses recognized in respect of CGUs are allocated to reduce the carrying amounts of the assets in the unit (group of units) on a pro-rata basis.

An impairment loss in respect of PP&E and E&E assets, recognized in prior years, is assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depletion and depreciation or amortization, if no impairment loss had been recognized.

(e) Share based payments

The grant date fair value of options and performance warrants granted to employees is recognized as compensation expense, with a corresponding increase in contributed surplus over the vesting period. A forfeiture rate is estimated on the grant date and is subsequently adjusted to reflect the actual number of options that vest.

(f) Provisions

A provision is recognized if, as a result of a past event, the Company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. Provisions are not recognized for future operating losses.

(i) Decommissioning obligations:

The Company's activities give rise to dismantling, decommissioning and site disturbance re-mediation activities. Provision is made for the estimated cost of site restoration and capitalized in the relevant asset category. Decommissioning obligations are measured at the present value of management's best estimate of expenditure required to settle the present obligation at the statement of financial position date. Subsequent to the initial measurement, the obligation is adjusted at the end of each period to reflect the passage of time and changes in the estimated future cash flows underlying the obligation. The increase in the provision due to the passage of time is recognized as finance costs whereas increases/decreases due to changes in the estimated future cash flows are capitalized. Actual costs incurred upon settlement of the decommissioning obligations are charged against the provision to the extent the provision was established.

(g) Revenue

Revenue from the sale of oil and natural gas is recorded when the significant risks and rewards of ownership of the product is transferred to the buyer which is usually when legal title passes to the external party. This is generally at the time product enters the pipeline. Royalty income is recognized as it accrues in accordance with the terms of the royalty agreements.

(h) Finance income and expenses

Finance expense comprises interest expense on any borrowings, accretion of the discount on provisions and impairment losses recognized on financial assets.

Borrowing costs incurred for the construction of qualifying assets are capitalized during the period of time that is required to complete and prepare the assets for their intended use or sale. All other borrowing costs are recognized in earnings using the effective interest method. The capitalization rate used to determine the amount of borrowing costs to be capitalized is the weighted average interest rate applicable to the Company's outstanding borrowings during the period.

Interest income is recognized as it accrues in earnings, using the effective interest method.

(i) Income tax

Income tax expense comprises current and deferred tax. Income tax expense is recognized in earnings except to the extent that it relates to items recognized directly in equity, in which case it is recognized in equity.

Current tax is the expected taxes payable on the taxable income for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to taxes payable in respect of previous years.

Deferred tax is recognized using the statement of financial position method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is not recognized on the initial recognition of assets or liabilities in a transaction that is not a business combination.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

(j) Earnings per share

Basic per share amounts are calculated by dividing the net income or loss attributable to common shareholders of the Company by the weighted average number of common shares outstanding during the period. Diluted per share amounts are determined by adjusting the net income or loss attributable to common shareholders and the weighted average number of common shares outstanding for the effects of dilutive instruments such as options granted to employees.

(k) Standards issued but not yet effective

In April 2016, the IASB issued its final amendment to IFRS 15 Revenue from Contracts with Customers, which replaces IAS 18 Revenue, IAS 11 Construction Contracts, and related interpretations. The new standard contains a single model that applies to contracts with customers and two approaches to recognizing revenue: at a point in time or over time. The model features a contract-based five-step analysis of transactions to determine whether, how much and when revenue is to be recognized. New estimates and judgmental thresholds have been introduced, which may affect the amount and timing of the revenue recognized. The new standard applies to contracts with customers and does not apply to insurance contracts, financial instruments or lease contracts. Valeura is substantially completed the analysis of the new standard and has concluded that it will not have a material impact on net earnings of the Company.

Valeura anticipates applying the new standard on a retrospective basis on January 1, 2018. The standard requires enhanced disclosure of revenue from contracts with customers in categories that depict the nature, amount, timing and uncertainty of revenue and cash flows are affected by economic factors. Several examples of these categories are included such as geography, contract duration, market or type of customer, type of contract, sales channels, timing of transfer of good or service, type of good or service.

In July 2014, the IASB completed the final elements of IFRS 9 Financial Instruments. The standard supersedes earlier versions of IFRS 9 and completes the IASB's project to replace IAS 39 Financial Instruments: Recognition and Measurement. IFRS 9, as amended, includes a principle-based approach for classification and measurement of financial assets, a single 'expected loss' impairment model and a substantially reformed approach to hedge accounting. The standard will come into effect for annual periods beginning on or after January 1, 2018, with earlier adoption permitted. IFRS 9 will be applied on a retrospective basis by Valeura on January 1, 2018 and the Company is currently evaluating the impact of the standard on its financial statements. Valeura does not currently have financial instrument contracts to which it applies hedge accounting.

The International Accounting Standards Board ("IASB") released the following new standards:

In January 2016, the IASB issued IFRS 16 Leases, which replaces IAS 17 Leases. For lessees applying IFRS 16, a single recognition and measurement model for leases would apply, with required recognition of assets and liabilities for most leases. The standard will come into effect for annual periods beginning on or after January 1, 2019, with earlier adoption

permitted. IFRS 16 will be applied by Valeura on January 1, 2019 and the Company is currently evaluating the impact of the standard on its financial statements.

4. Determination of Fair Values

A number of the Company's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. Fair values have been determined for measurement and/or disclosure purposes based on the methods described below. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

(i) Property, plant and equipment ("PP&E") and intangible exploration and evaluation ("E&E") assets:

The fair value of PP&E recognized in an acquisition, is based on market values. The market value of PP&E is the estimated amount for which property, plant & equipment could be exchanged on the acquisition date between a willing buyer and a willing seller in an arm's length transaction after proper marketing wherein the parties had each acted knowledgeably, prudently and without compulsion. The market value of oil and natural gas interests (included in PP&E) is estimated with reference to the discounted cash flows expected to be derived from oil and natural gas production based on externally prepared reserve reports. The risk-adjusted discount rate is specific to the asset with reference to general market conditions. The market value of exploration and evaluation assets is estimated based on either internally or externally prepared evaluations of these assets.

(ii) Cash, deposits, accounts receivable, accounts payable and accrued liabilities:

The fair value of cash, deposits, accounts receivable, accounts payable and accrued liabilities are estimated as the present value of future cash flows, discounted at the market rate of interest at the reporting date. At December 31, 2017 and December 31, 2016, the fair value of these balances approximated their carrying values due to their short term to maturity.

(iii) Stock options:

The fair value of employee stock options is measured using a Black Scholes option pricing model. Measurement inputs include share price on measurement date, exercise price of the instrument, expected volatility based on the weighted average historic volatility adjusted for changes expected due to publicly available information, weighted average expected life of the instruments based on historical experience and general option holder behavior, expected dividends, the risk-free interest rate based on government bonds, and an estimated forfeiture rate.

5. Business Combination

On October 13, 2016, the Company entered into a share purchase agreement to acquire 100 percent of the shares of TBNG (the "TBNG Acquisition"). On February 24, 2017, VENBV completed the TBNG Acquisition for a cash payment of US\$20.7 million (CAD\$27.1 million). The Company's participating interest in the shallow rights on the TBNG JV Lands increased to 81.5 percent and Valeura became the operator.

The acquisition of TBNG has been accounted for as a business combination under IFRS 3. The purchase price equation (in Canadian Dollars), is as follows:

Consideration

Cash	\$	27,078
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Purchase Price Equation

Cash	\$	5,628
Restricted Cash		3,395
Accounts receivable		3,582
Inventory		833

Notes to the Consolidated Financial Statements
Years ended December 31, 2017 and 2016
(tabular amounts in thousands of Canadian Dollars, except share or per share amounts)

Prepays and deposits	287
Exploration and evaluation assets	6,248
Property, plant and equipment	28,002
Accounts payable and accrued liabilities	(9,773)
Deferred tax liability	(2,919)
Decommissioning obligations	(8,205)
	\$ 27,078

Net cash outflow is \$21,450, which represents the cash price paid (\$27,078) less cash received (\$5,628). TBNG's identifiable assets and liabilities have been measured at their individual fair values on the date of acquisition. Determinations of fair value often require management to make assumptions and estimates about future events. Valeura has determined the fair value of assets acquired and liabilities assumed as at the date of acquisition. Valeura has determined that book value equals fair value for the following captions: Cash, Restricted Cash, Accounts Receivable, Prepaid Expenses and Deposits, Accounts Payable and Accrued Liabilities. The fair value of Property, plant and equipment and Exploration and Evaluation assets (together "Capital Assets") was determined based on internal reserve evaluation. Deferred taxes was determined by applying the statutory tax rate to the Capital Asset fair value less available tax pools. The fair value of decommissioning obligations was determined based on Valeura's IFRS accounting policies for measuring decommissioning obligations. The purchase price equation was finalized in Q3 2017. Revenue and net income is included in the Consolidated Statements of Loss and Comprehensive Loss from the February 24, 2017 to December 31, 2017. Had the acquisition closed on January 1, 2017, for the year ended December 31, 2017, the Company estimates that its pro forma revenue and net loss would have been approximately \$15,170 and (8,816) respectively.

6. Assets Held for Sale

On October 13, 2016, CRBV entered into a sale and purchase agreement ("the Deep Rights Sale Agreement") with Statoil to sell the Company's 40 percent participating interest in the deep formations below approximately 2,500 metres depth on the West Thrace lands for cash consideration of US\$12 million (CAD\$14.9 million) (the "West Thrace Deep Rights Sale"). On January 6, 2017 the Company closed this West Thrace Deep Rights Sale. This resulted in \$16.6 million being removed from assets held for sale at March 31, 2017, including foreign exchange effects.

Following closing the West Thrace Deep Rights Sale and the TBNG Acquisition, TBNG entered into a sale and purchase agreement with Statoil on March 10, 2017 to sell an additional 10 percent participating interest in the deep formations below approximately 2,500 metres depth on the West Thrace lands. This sale closed on June 22, 2017 upon receipt of Turkish government approval for the associated licence interest transfers for cash consideration of US\$3.0 million (CAD\$ 3.9 million) (the "Subsequent West Thrace Deep Rights Sale"). This resulted in \$4.2 million being removed from assets held for sale at June 30, 2017 including foreign exchange effects. Upon the closing of the Subsequent West Thrace Deep Rights Sale, Valeura retains a 31.5 percent participating interest and Statoil acquires a 50 percent participating interest in the deep formations on the West Thrace lands. Valeura retains an 81.5 percent participating interest in the shallow formations on the West Thrace lands and an 81.5 percent participating interest in all formations on the other TBNG JV Lands.

7. Restricted Cash and Licence Deposits

The Company has restricted cash in the amount of \$3.2 million (2016 - \$-) that is securing licence deposits with the General Directorate of Petroleum Affairs of the Republic of Turkey ("GDPA"), and a further \$0.2 million (2016 - \$0.9 million) on deposit with the GDPA. This restricted cash and deposit is security for decommissioning or abandonment obligations and ongoing work programs on the Company's Turkish licences. These deposits and restricted cash equal the amount to satisfy the underlying commitments with the GDPA and there are no other outstanding commitments. As the expected abandonment date and work programs for these assets is more than one year from December 31, 2017, this restricted cash and deposit have been classified as non-current in the Company's financial statements.

8. Exploration and Evaluation Assets

Cost	Total
Balance, December 31, 2015	\$ 38,132
Additions	9,451
Transfer to property, plant and equipment (<i>note 9</i>)	(8,564)
Capitalized share-based compensation	55
Transfer to assets held for sale	(16,635)
Effects of movements in exchange rates	(8,181)
Balance, December 31, 2016	\$ 14,258
TBNG Acquisition additions (<i>note 5</i>)	6,248
Banarli Farm-in Back Costs	(7,447)
Additions	6,918
Transfers to property, plant and equipment ("PP&E") (<i>note 9</i>)	(5,107)
Capitalized share-based compensation	12
Transfer to Assets Held for Sale (<i>note 6</i>)	(4,160)
Exploration and Evaluation Expense	(707)
Effects of movements in exchange rates	(2,373)
Balance, December 31, 2017	\$ 7,642

Exploration and evaluation ("E&E") assets consist of the Company's exploration projects which are pending the determination of proved or probable reserves. Additions represent the Company's share of costs incurred on E&E assets during the period, including seismic. Costs incurred on E&E drilling remain part of E&E until evaluation of drilling results concludes and determination of any reserves can be completed. E&E assets currently consist of costs of seismic data that was recently acquired and being used and inventory to be used in exploration wells that was recently purchased.

E&E expense consists of exploration projects that are deemed to have a lower fair value when compared to book value. E&E expense for the year ended December 31, 2017 was \$0.7 million (2016 – \$nil) and was comprised of one shallow gas dry hole.

On January 6, 2017, the Company closed the farm-in agreement for the exploration of the deeper formations below approximately 2,500 metres on the Company's 100 percent owned and operated Banarli exploration licences in accordance with the farm-in agreement between CRBV and Statoil (the "Banarli Farm-in"). Under the Banarli Farm-in, Statoil will have the option to earn a 50 percent interest in the deep formations on the Banarli Licences by investing in an exploration program that includes payments and carried costs of at least US\$36 million. The actual amount invested by Statoil to earn its 50 percent interest may be higher based on the actual agreed costs of the three-phase work program, which includes two deep wells and new 3D seismic. Valeura will operate the deep exploration program during the earning phase of the Banarli Farm-in and retains a 100 percent interest in the shallow formations in the Banarli exploration licences. Valeura has received US\$6.0 million (CDN\$7.4 million) for up-front payments as a contribution to back costs incurred on the Banarli licences.

In circumstances where the Company has entered into farm-in arrangements whereby the farm-in partner ("partner") will earn a working interest on certain properties through payment of a pre-determined portion of the costs of exploration or development activities, Valeura recognizes a disposal of the partner's working interest once the commitment has been met and the difference between the proceeds received and the carrying amount of the asset are recognized as a gain or loss in earnings for Property, Plant and Equipment assets and as a reduction of Exploration and Evaluation Assets for instances where the farm in is on undeveloped land. Under this IFRS accounting policy, the entire proceeds of the up-front payments under the Banarli Farm-in were accounted for as a reduction of Exploration and Evaluation Assets.

The ultimate recovery of exploration and evaluation costs in Turkey is dependent upon the Company obtaining government approvals, obtaining and maintaining licences in good standing, the existence and commercially viable exploitation of petroleum and natural gas reserves and undeveloped lands, and other uncertainties.

(a) Recoverability of exploration and evaluation assets

The Company assesses the recoverability of exploration and evaluation assets, before and at the moment of reclassification to property, plant and equipment, by allocating the E&E assets to appropriate CGUs. Valeura tested its E&E assets for any reclassification impairment during 2017 and there was no impairment on these transfer dates. At December 31, 2017, Valeura determined that no indicators of impairment existed with respect to the Company's E&E assets.

Impairment of exploration and evaluation assets is recognized in earnings. E&E expense consists of exploration projects that are considered to have a lower fair value when compared to book value. E&E expense for the year ended December 31, 2017 was \$0.7 million (2016 – \$nil).

9. Property, Plant and Equipment

Cost	Total
Balance, December 31, 2015	\$ 90,995
Additions	84
Transfer from exploration and evaluation assets (<i>note 8</i>)	8,564
Change in decommissioning obligations (<i>note 10</i>)	(3,406)
Effects of movements in exchange rates	(18,533)
Balance, December 31, 2016	\$ 77,704
Additions	5,873
TBNG Acquisition additions(<i>note 5</i>)	28,002
Transfer from exploration and evaluation assets (<i>note 8</i>)	5,107
Change in decommissioning obligations (<i>note 10</i>)	3,586
Effects of movements in exchange rates	(13,495)
Balance, December 31, 2017	\$ 106,777

Accumulated depletion and depreciation	Total
Balance, December 31, 2015	\$ 42,325
Depletion and depreciation expense	7,436
Impairment	1,050
Effects of movements in exchange rates	(9,129)
Balance, December 31, 2016	\$ 41,682
Depletion and depreciation expense	9,025
Effects of movements in exchange rates	(6,031)
Balance, December 31, 2017	\$ 44,676

Net book value	Total
Balance, December 31, 2016	\$ 36,022
Balance, December 31, 2017	\$ 62,101

The ultimate recovery of property, plant and equipment costs in Turkey is dependent upon the Company obtaining government approvals, obtaining and maintaining licences in good standing, the existence and commercially viable exploitation of petroleum and natural gas reserves and undeveloped lands, and other uncertainties.

(a) Impairment testing

IFRS requires an impairment test to assess the recoverable value of PP&E within each CGU upon initial adoption and, subsequently whenever there is an indication of impairment. The recoverable amount of each CGU is based on the higher of value-in-use or fair value less costs to sell.

The Company conducted an assessment of impairment triggers for the Company's one remaining CGU in the Thrace Basin of Turkey for the year ended December 31, 2017. The triggers assessed were market capitalization compared to the carrying value of PP&E assets, reserve and resource value compared to the carrying value of PP&E assets, instability in the global oil and natural gas resource sectors, regional geopolitical factors, restricted access to capital markets, and the volatility of Canadian Dollar and Turkish Lira foreign exchange rates. After assessing these impairment triggers the Company concluded that there were no indicators of impairment.

The following table summarizes annual and cumulative amounts recognized as impairment for PP&E assets. All impairment relate to non-core CGU's that have been fully impaired:

	Total
Cumulative Impairment, December 31, 2016	\$ 1,310
Cumulative impairment, December 31, 2017	\$ 1,310

(b) Contingencies

Although the Company believes that it has title to its oil and natural gas properties, it cannot control or completely protect itself against the risk of title disputes or challenges.

(c) Depletion - future development costs

For the purposes of calculating depletion, petroleum and natural gas properties in Turkey include estimated future development costs of \$143.8 million (December 31, 2016 – \$83.2 million) associated with development of the Company's proved plus probable reserves.

The ultimate recovery of property, plant and equipment and exploration and evaluation costs in Turkey is dependent upon the Company obtaining government approvals, obtaining and maintaining licences in good standing, the existence and commercial exploitation of petroleum and natural gas reserves and undeveloped lands, and other uncertainties.

10. Decommissioning Obligations

	December 31, 2017	December 31, 2016
Decommissioning obligations, beginning of year	\$ 8,132	\$ 13,457
Obligations incurred	122	55
Obligations settled	(270)	-
Change in estimates	3,464	(3,461)
Accretion of decommissioning obligations	1,779	876
TBNG Acquisition (<i>note 5</i>)	8,206	
Effects of movements in exchange rates	(2,227)	(2,795)
Decommissioning obligations, end of year	\$ 19,206	\$ 8,132

Notes to the Consolidated Financial Statements
Years ended December 31, 2017 and 2016
(tabular amounts in thousands of Canadian Dollars, except share or per share amounts)

The Company's decommissioning obligations result from its ownership interest in oil and natural gas assets including well sites and gathering systems. The total decommissioning obligation is estimated based on the Company's net ownership interest in all wells and facilities, estimated costs to reclaim and abandon these wells and facilities and the estimated timing of the costs to be incurred in future years.

The following significant assumptions were used to estimate the decommissioning obligations:

	December 31, 2017	December 31, 2016
Undiscounted cash flows	\$ 83,348	\$ 30,242
Risk free rate – Turkey	11.4%	11.0%
Inflation rate – Turkey	11.9%	9.0%
Timing of cash flows	3-19 years	4-20 years

11. Income Taxes

A reconciliation of the expected tax expense to the actual provision for current and deferred taxes is as follows:

	December 31, 2017	December 31, 2016
Loss before taxes from operations	\$ (10,803)	\$ (6,346)
Combined federal and provincial tax rate	27.00%	27.00%
Expected income tax recovery	(2,917)	(1,713)
Non-taxable items and other	668	670
Foreign tax rate differential	(610)	200
Change in unrecognized deferred tax assets	440	583
Income tax expense (recovery)	\$ (2,419)	\$ (260)

The deferred income tax rate applied to the temporary differences in 2017 was 27.0 percent (2016 – 27.0 percent). The Turkish tax rate for 2017 and 2016 is 20.0 percent.

The components of the deferred tax liability are as follows:

	December 31, 2017	December 31, 2016
Property, plant and equipment and exploration and evaluation assets	\$ (8,844)	\$ (10,484)
Decommissioning obligations	3,827	1,566
Non-capital losses and other	515	4,032
Foreign Exchange	2,032	-
	\$ (2,470)	\$ (4,886)

The temporary differences that determine the unrecognized deferred tax assets are as follows:

	December 31, 2017	December 31, 2016
Property, plant and equipment and exploration and evaluation assets	\$ 7,296	\$ -
Share issuance costs	(173)	-
Non-capital losses and other	52,415	50,762
Foreign Exchange	246	-
	\$ 59,785	\$ 50,762

The Company has tax assets of approximately \$87.6 million at December 31, 2017 (2016 – \$80.4 million) available for deduction against future taxable income. Cumulative non-capital loss carry-forwards in the amount of \$55.2 million at December 31, 2017 (2016 - \$66.3 million) expire between 2018 and 2036.

A continuity of the deferred income tax liability for 2016 and 2017 is detailed in the following tables:

Movement in temporary differences during the year	December 31, 2015	Recognized in profit or loss	Other comprehensive income (loss)	December 31, 2016
Property, plant and equipment and exploration and evaluation assets	\$ (13,956)	\$ 601	\$ 2,898	\$ (10,457)
Decommissioning obligations	2,691	(473)	(652)	1,566
Non-capital losses	3,787	(239)	(806)	2,742
Foreign exchange and other	990	371	(97)	1,264
	\$ (6,488)	\$ 260	\$ 1,343	\$ (4,885)

Movement in temporary differences during the year	December 31, 2016	Recognized in profit or loss	Acquisition	Other comprehensive income (loss)	December 31, 2017
Property, plant and equipment and exploration and evaluation assets	\$ (10,457)	\$ 3,165	\$ (2,919)	\$ 1,366	\$ (8,845)
Decommissioning obligations	1,566	2,607	-	(345)	3,828
Non-capital losses	2,742	(1,969)	-	(258)	515
Foreign exchange and other	1,264	987	-	(219)	2,032
	\$ (4,885)	\$ 4,790	\$ (2,919)	\$ 544	\$ (2,470)

Deferred income tax is a non-cash item relating to the temporary differences between the accounting and tax basis of Valeura's assets and liabilities and has no immediate impact on the Company's cash flows.

12. Administrative Expenses

The components of administrative expenses are as follows:

For the years ended	December 31, 2017	December 31, 2016
Cash:		
Salaries and benefits ⁽¹⁾	\$ 3,352	\$ 3,272
Other ⁽²⁾	3,540	2,811
	6,892	6,083
Capitalized overhead ⁽³⁾	(2,286)	(707)
General and administrative	4,606	5,376
Non-cash:		
Share-based compensation	514	443
Capitalized share-based compensation ⁽³⁾	(44)	(57)
Share-based compensation	\$ 470	\$ 386

⁽¹⁾ Includes salaries, benefits and bonuses earned by all Directors, Officers and employees of the Company.

Notes to the Consolidated Financial Statements
Years ended December 31, 2017 and 2016
(tabular amounts in thousands of Canadian Dollars, except share or per share amounts)

⁽²⁾ Includes costs such as rent, professional fees, insurance, travel, office, and other business expenses incurred by the Company.

⁽³⁾ Includes a portion of salaries, benefits and share-based compensation directly attributable to the exploration and development activities of the Company.

Compensation for Executive Officers and Directors are comprised of the following:

For the years ended	December 31, 2017	December 31, 2016
Salaries and benefits ⁽¹⁾	\$ 1,528	\$ 1,388
Share-based compensation ⁽²⁾	372	326
Executive Officers and Directors compensation	\$ 1,900	\$ 1,714

⁽¹⁾ Includes salaries, benefits and bonuses earned by Executive Officers and Directors comprised of: Chairman of the Board, President and Chief Executive Officer, Vice President and Chief Financial Officer, Vice President of Operations, Vice President of Engineering and other independent Directors.

⁽²⁾ Represents the amortization of share-based compensation expense in the year associated with options granted to Executive Officers and Directors participating in the Company's Stock Option Plan.

13. Share Capital

(a) Authorized

Unlimited number of common shares

Unlimited number of preferred shares, issuable in series

(b) Per share amounts

Per share amounts have been calculated using the weighted average number of common shares outstanding. The weighted average number of common shares outstanding for the year ended December 31, 2017 is 70,943,951 (2016 – 58,253,508). The average number of common shares outstanding was not increased for outstanding stock options and performance warrants as the effect would be anti-dilutive.

(c) Subscription receipts

On October 14, 2016, the Company entered into an agreement to sell, on an underwritten private placement basis, 14,629,000 subscription receipts of the Company at a price of \$0.75 per subscription receipt for total gross proceeds of approximately \$11 million (the "2016 Offering"). The subscription receipts and the underlying common shares of the Company issuable pursuant to the Offering were subject to a four month hold period. The 2016 Offering closed on November 3, 2016, and was subject to the completion of the Company's acquisition of Thrace Basin Natural Gas (Turkiye) Corporation ("TBNG") which closed on February 24, 2017. See further discussion in note 5.

(d) Stock options

Valeura has an option program that entitles officers, directors, and employees to purchase shares in the Company. Options are granted at the market price of the shares at the date of grant, have a 7 year term and vest over 3 years. The number and weighted average exercise prices of share options are as follows:

	Number of Options	Weighted average exercise price
Balance, December 31, 2015	5,177,000	\$ 0.72
Granted	613,000	0.75
Exercised	(546,666)	0.80
Forfeited /Cancelled	(328,834)	0.60
Balance, December 31, 2016	4,914,500	\$ 0.72
Granted	1,750,000	0.74
Forfeited/cancelled	(294,000)	0.73
Balance, December 31, 2017	6,370,500	\$ 0.73
Exercisable at December 31, 2017	3,707,324	\$ 0.74

The following table summarizes information about the stock options outstanding at December 31, 2017:

Exercise prices	Outstanding at December 31, 2017	Weighted average remaining life (years)	Weighted average exercise price	Exercisable at December 31, 2017	Weighted average exercise price
\$0.57 - \$0.61	1,569,500	4.2	\$ 0.57	1,046,330	\$ 0.57
\$0.64 - \$0.74	2,270,500	4.6	0.68	1,267,166	0.64
\$0.75 - \$1.00	2,530,500	4.2	0.87	1,393,828	0.97
	6,370,500	4.3	\$ 0.73	3,707,324	\$ 0.74

The fair value, at the grant date during the year, of the stock options issued was estimated using the Black-Scholes model with the following weighted average inputs:

Assumptions	December 31, 2017	December 31, 2016
Risk free interest rate (%)	1.0	0.7
Expected life (years)	4.5	4.5
Expected volatility (%)	77.4	80.7
Forfeiture rate (%)	3.7	1.6
Weighted average fair value of options granted	\$ 0.45	\$ 0.46

14. Credit Facilities

The Company has a general credit facility in the amount of US\$0.3 million with a Turkish bank for the purpose of obtaining letters of credit required by the Turkish government. As at December 31, 2017, the Company has issued letters of credit totaling US\$0.04 million (December 31, 2016 – US\$0.3 million). The general credit facility is not secured by any of the Company's assets and interest rate terms have not been set as the purpose of this facility is for issuance of letters of credit only.

15. Supplemental Cash Flow Information

	December 31, 2017	December 31, 2016
Change in non-cash working capital:		
Accounts receivable	\$ 549	\$ 699
Prepaid expenses and deposits	84	(479)
Inventory	582	-
Deposits (non-current)	758	229
Accounts payable and accrued liabilities	9,104	(1,740)
TBNG Acquisition	(2,226)	-
Movements in exchange rates	2,232	(140)
	11,083	(1,431)

The change in non-cash working capital has been allocated to the following activities:

	2017	2016
Operating	5,329	246
Investing	5,754	(1,677)
	\$ 11,083	\$ (1,431)

16. Financial Risk Management

The Company's activities expose it to a variety of financial risks that arise as a result of its exploration, development, production, and financing activities such as:

- Credit risk
- Market risk
- Liquidity risk

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital. Further quantitative disclosures are included throughout the consolidated financial statements.

The Board of Directors oversees managements' establishment and execution of the Company's risk management framework. Management has implemented and monitors compliance with risk management policies. The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the Company's activities.

(a) Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from joint venture partners and oil and natural gas marketers. The maximum exposure to credit risk at year-end is as follows:

	December 31, 2017	December 31, 2016
Joint venture receivable from other partners	\$ 195	\$ -
Revenue receivables from customers	2,828	4,601
VAT Receivable	1,029	-
Accounts receivable	\$ 4,052	\$ 4,601

Trade and other receivables:

Substantially all of the Company's petroleum and natural gas production is marketed under standard industry terms that are specific by country. The Company's policy to mitigate credit risk associated with the balances is to establish marketing relationships with credit worthy purchasers. The Company historically has not experienced any collection issues with its petroleum and natural gas marketers. Joint venture receivables are typically collected within one to three months of the joint venture invoice being issued to the partner. The Company attempts to mitigate the risk from joint venture receivables by obtaining partner approval of significant capital expenditures.

Receivables from participants in the petroleum and natural gas sector, and collection of the outstanding balances can be impacted by industry factors such as commodity price fluctuations, limited capital availability and unsuccessful drilling programs. The Company does not typically obtain collateral from petroleum and natural gas marketers or joint venture partners; however the Company can cash call for major projects and does have the ability, in most cases, to withhold production from joint venture partners in the event of non-payment, or withhold accounts payable remittances.

(b) Market risk

Market risk is the risk that changes in market conditions, such as commodity prices, foreign exchange rates and interest rates will affect the Company's income or the value of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while maximizing the Company's return.

Foreign currency exchange rate risk:

Foreign currency exchange rate risk is the risk that the fair value of future cash flows will fluctuate as a result of changes in foreign exchange rates. World oil prices are quoted in US Dollars and the price received by the Company's Turkish branches can be affected by the Turkish Lira (TL)/United States Dollar (USD) exchange rate, which fluctuates over time. The Company's petroleum and natural gas sales are conducted in Turkey and are denominated in Turkish Lira. As such, the Company is exposed to any fluctuations in the Turkish Lira (TL) to Canadian Dollar (CAD) exchange rate. A decrease in the value of the Turkish Lira against the Canadian Dollar will result in a decrease in revenue and a decrease in operating costs in the Company's consolidated financial statements. Correspondingly, an increase in the value of the Turkish Lira against the Canadian Dollar will result in an increase in revenue and an increase in operating costs.

The Company's seismic and drilling operations and related contracts in Turkey are partially based in US Dollars. Material increases in the value of the US Dollar against the Turkish Lira or Canadian Dollar will negatively impact the Company's costs of drilling and completions activities. Future CAD/USD and CAD/TL exchange rates could accordingly impact the future value of the Company's reserves as determined by independent evaluators.

The recent volatility and weakness in the value of the Turkish Lira may impair the ability of the Company to effectively manage foreign exchange exposure. Continued devaluation of the Turkish Lira, without a corresponding increase in the natural gas reference price, will have a negative impact on funds flow from operations and could affect the ability of the Company to fund its capital program in the future.

Changes to the TL/CAD exchange rate would have had the following impact on revenues, royalties and production costs for the three months and year ended December 31, 2017:

	Petroleum and natural gas revenues	Royalties	Production costs
+/- 1 percent change in realized TL/CAD exchange rate			
Three months ended December 31, 2017	\$ 40	\$ 5	\$ 11
Year ended December 31, 2017	\$ 155	\$ 20	\$ 43

The Company's drilling and seismic operations and related contracts in Turkey are predominantly based in US Dollars. Material changes in the value of the US Dollar against the Turkish Lira or Canadian Dollar will impact the Company's capital costs.

Changes to the TL/USD exchange rate, which are impacted by the TL/CAD exchange rate upon conversion to the Company's Canadian Dollar presentation currency, would have had the following impact on capital expenditures for the three months and year ended December 31, 2017:

	Capital expenditures
+/- 1 percent change in realized TL/USD exchange rate, upon conversion to presentation currency	
Three months ended December 31, 2017	\$ 10
Year ended December 31, 2017	\$ 55

Interest rate risk:

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company is not currently exposed to interest rate risk as it has no debt.

Commodity price risk:

Commodity price risk is the risk that future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices for petroleum and natural gas are impacted by the relationship between the Canadian Dollar and Turkish Lira, the Canadian Dollar and United States Dollar, global economic events and Turkish government policies.

The natural gas reference price in Turkey is in part correlated to contract prices for natural gas imports into Turkey and also government policy with respect to subsidies to consumers. As of January 01, 2018 the reference price was increased by 14 percent to 0.8 TL per cubic meter or approximately CDN\$7.50/Mcf at an exchange rate of approximately 3.0TL/CDN\$.

Liquidity risk:

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with the financial liabilities. The Company's financial liabilities consist of accounts payable. Accounts payable consists of invoices payable to trade suppliers for office, field operating activities and capital expenditures. The Company processes invoices within a normal payment period. Accounts payable have contractual maturities of less than one year. The Company maintains and monitors a certain level of cash which is used to finance all operating and capital expenditures.

Capital management:

The Company's objective when managing capital is to maintain a flexible capital structure which allows it to execute its growth strategy through expenditures on exploration and development activities while maintaining a strong financial position. The Company's capital structure includes working capital and shareholders' equity. Currently, total capital resources available include working capital and funds flow from operations.

The Company's capital expenditure includes expenditures in oil and gas activities which may or may not be successful. The Company makes adjustments to the capital structure in light of changes in economic conditions and the risk characteristics of the underlying petroleum and natural gas assets. In order to maintain or adjust the capital structure, the Company may, from time to time, issue shares, adjust its capital spending or issue debt instruments. The Company is not currently subject to any externally imposed capital requirements while it maintains operatorship over all the lands in the Thrace Basin. An exception to this statement could occur in 2018, upon drilling & completion success at Yamalik 1, if Statoil elects to complete Phase 3 under the Banarli Farm-in and thereby earns a 50 percent working interest in the deep rights at Banarli. At that point, Statoil may exercise its option under the Banarli Farm-in to take operatorship of the deep rights and propose a more significant drilling program including a more extensive pilot project, for which the Company would have to contribute its 50 percent participating interest. Such a program could result in capital commitment more significant than the program disclosed in the Company's recent short term prospectus. If this were the case, the Company will be required to assess alternatives including the availability of equity and debt capital to fund the program.

The successful future operations of the Company are dependent on the ability of the Company to secure sufficient funds through operations, bank financing, equity offerings or other sources and there are no assurances that such funding will be available when needed. Failure to obtain such funding on a timely basis could cause the Company to reduce capital spending and could lead to the loss of exploration licences due to failure to meet drilling deadlines. See note 19 for description of an equity issuance which closed on March 1, 2018.

Valeura has not utilized bank loans or debt capital to finance capital expenditures to date. In the future, if the Company establishes and borrows on a bank loan facility for capital expansion, the Company will monitor capital based on the ratio of net debt to annualized funds from operations. This ratio represents the time period it would take to pay off the debt if no further capital expenditures were incurred and if funds from operations remained constant.

17. Related Party Transactions

Valeura paid \$50,000 to an entity controlled by one of the members of Valeura's board of directors, for financing arrangement fees related to a potential bridge loan to complete the financing of the TBNG acquisition in the event of delayed Turkish government approvals. This financing proved unnecessary and the TBNG Acquisition closed on February 24, 2017. This fee is included in transaction costs for the year ended December 31, 2017.

18. Commitments

On August 1, 2016 the Company renegotiated its existing sublease that was originally signed on June 15, 2015. The term of this sublease runs through January 30, 2019. The Company has the option to terminate the sublease agreement after 18 months. The remaining amount committed under this renegotiated sublease is approximately \$0.3 million including an estimate for operating costs. At December 31, 2017 the remaining commitment of \$0.3 million will be discharged in the following years: 2018 – \$0.28 million and 2019 – \$nominal.

19. Subsequent Event

On February 8, 2018, the Company entered into an agreement with a syndicate of underwriters pursuant to which the Company agreed to sell and the underwriters agreed to purchase on a bought deal basis 10,527,000 common shares of the Company at a price of \$5.70 per common share, for total gross proceeds of approximately \$60.0 million (the "Offering"). The Offering closed on March 1, 2018. Net proceeds were approximately \$55.7 million after underwriters fees of approximately \$3.6 million and other expenses of \$0.7 million.