Extractive Sector Transparency Measures Act - Annual Report										
Reporting Entity Name	Valeura Energy Inc.									
Reporting Year	From	01/01/2017	To:	31/12/2017	Date submitted	09/08/2018				
Reporting Entity ESTMA Identification Number	E768252		Original S  Amended	Submission d Report	Report Version					
Other Subsidiaries Included (optional field)			1							
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above.  Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity	Steve Bjornson				Date	09/08/2018				
Position Title		Chief Fina								

			Extr	active Sector	Transparency	Measures Act - A	nnual Report				
Reporting Year	From:	01/01/2017	To:	31/12/2017							
Reporting Entity Name		'	Valeura Energy Inc.			Currency of the Report	C	AD	1		
Reporting Entity ESTMA Identification Number	E768252					,			<b>-</b>		
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Turkey	General Directorate of Petroleum Affairs of the Government of Turkey			2,047,000	123,000					2,170,000	
Turkey	Ankara Chamber of Commerce				2,000					2,000	
Turkey	Petroleum and Natural Gas Platform Association (PETFORM)				4,000					4,000	
Turkey	Tekirdag City Hall				7,000					7,000	
Turkey	Republic of Turkey Energy Marketing Regulatory Authority				7,000					7,000	
Turkey	Republic of Turkey, Ministry of Finance	Ulus Tax Office	2,510,000							2,510,000	
Additional Notes:	All Payments are reported in Canadian Dollars (the reporting currency of the reporting entity). The amounts were paid in Turkish Lira and are converted at a weighted average Turkish Lira to Canadian Dollar Exchange rate for the period of 2.7436 Turkish Lira to 1 Canadian Dollar. All Payments have been rounded to the nearest \$1,000 Canadian Dollars. Version 2 has been amended to include Corporate Income Taxes, and the resulting change in the weighted average Turkish Lira to Canadian Dollar exchange rate.										

			Extractive	e Sector Trans	parency Measures	s Act - Annual Re	port				
Reporting Year	From:	01/01/2017	To:	31/12/2017							
Reporting Entity Name			Valeura Energy Inc.			Currency of the Report		CAD			
Reporting Entity ESTMA Identification Number		E768252							•		
Subsidiary Reporting Entities (inecessary)	if					1					
Payments by Project											
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>	
Turkey	Thrace Basin	2,510,000	2,047,000	143,000					4,700,000		
Additional Notes <sup>3</sup> :	All Payments have been rounded	anadian Dollars (the reporting currenced to the nearest \$1,000 Canadian Do	ollars.	•	Lira and are converted at a weighted to Canadian Dollar exchange rate.	average Turkish Lira to Canadian De	ollar Exchange rate for the pe	iod of 2.7436 Turkish Lira to 1 Ca	anadian Dollar.		
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