

Q2 2026 RESULTS OVERVIEW

Adding Value Through Growth

August 2026



2025 WINNER
REPORT ON BUSINESS
CANADA'S TOP GROWING
COMPANIES

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Forward-Looking Information Certain information included in this presentation constitutes forward-looking information under applicable securities legislation. Such forward-looking information is for the purpose of explaining management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes, such as making investment decisions. Forward-looking information typically contains statements with words such as “anticipate”, “believe”, “expect”, “plan”, “intend”, “estimate”, “propose”, “project”, “target” or similar words suggesting future outcomes or statements regarding an outlook. Certain information included in this presentation constitutes forward-looking information under applicable securities legislation. Such forward-looking information is for the purpose of explaining management's current expectations and plans relating to the future. 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Forward-looking information in this presentation includes, but is not limited to: timing for first oil from the Wassana CPP; timing to install the Wassana CPP; timing for payback of the projects associated with increasing 2026 capex and their expected yield of additional oil production; no further PITA or SRB cash tax payments being anticipated in 2026; timing to announce well results; timing to bring a new drilling rig on contract; the composition and timing of future drilling campaigns; timing for installation of the Wassana CPP and for first oil from the facility; timing for Bussabong FID; 2026 guidance estimates and anticipated outcomes; and intended use of financial resources from the Facility. Although the Company believes the expectations and assumptions reflected in such forward-looking information are reasonable, they may prove to be incorrect. Forward-looking information is based on management's current expectations and assumptions regarding, among other things: political stability of the areas in which the Company is operating; continued safety of operations and ability to proceed in a timely manner; continued operations of and approvals forthcoming from governments and regulators in a manner consistent with past conduct; future drilling activity on the required/expected timelines; the prospectivity of the Company's lands; the continued favourable pricing and operating netbacks across its business; future production rates and associated operating netbacks and cash flow; decline rates; future sources of funding; future economic conditions; the impact of inflation of future costs; future currency exchange rates; interest rates; the ability to meet drilling deadlines and fulfill commitments under licences and leases; future commodity prices; the impact of the ongoing conflicts between the U.S.-Israel and Iran, and between Russia and Ukraine; royalty rates and taxes; future capital and other expenditures; the success obtained in drilling new wells and working over existing wellbores; the performance of wells and facilities; the availability of the required capital to fund its exploration, development and other operations, and the ability of the Company to meet its commitments and financial obligations; the ability of the Company to secure adequate processing, transportation, fractionation and storage capacity on acceptable terms; the capacity and reliability of facilities; the application of regulatory requirements respecting abandonment and reclamation; the recoverability of the Company's reserves and contingent resources; future growth; the sufficiency of budgeted capital expenditures in carrying out planned activities; the impact of increasing competition; the ability to efficiently integrate assets and employees acquired through acquisitions; global energy policies going forward; future debt levels; and the Company's continued ability to obtain and retain qualified staff and equipment in a timely and cost efficient manner. In addition, the Company's work programmes and budgets are in part based upon expected agreement among joint venture partners and associated exploration, development and marketing plans and anticipated costs and sales prices, which are subject to change based on, among other things, the actual results of drilling and related activity, availability of drilling, offshore storage and offloading facilities and other specialised oilfield equipment and service providers, changes in partners' plans and unexpected delays and changes in market conditions. Although the Company believes the expectations and assumptions reflected in such forward-looking information are reasonable, they may prove to be incorrect. Forward-looking information involves significant known and unknown risks and uncertainties. Exploration, appraisal, and development of oil and natural gas reserves and resources are speculative activities and involve a degree of risk. A number of factors could cause actual results to differ materially from those anticipated by the Company including, but not limited to: the ability of management to execute its business plan or realise anticipated benefits from acquisitions; the risk of disruptions from public health emergencies and/or pandemics; competition for specialised equipment and human resources; the Company's ability to manage growth; the Company's ability to manage the costs related to inflation; disruption in supply chains; the risk of currency fluctuations; changes in interest rates, oil and gas prices and netbacks; the risk that the Company's tax advisors' and/or auditors' assessment of the Company's cumulative tax losses varies significantly from management's expectations of the same; potential changes in joint venture partner strategies and participation in work programmes; uncertainty regarding the contemplated timelines and costs for work programme execution; the risks of disruption to operations and access to worksites; potential changes in laws and regulations, including international treaties and trade policies; the uncertainty regarding government and other approvals; counterparty risk; the risk that financing may not be available; risks associated with weather delays and natural disasters; and the risk associated with international activity. See the most recent annual information form and management's discussion and analysis of the Company for a detailed discussion of the risk factors. Certain forward-looking information in this presentation may also constitute “financial outlook” within the meaning of applicable securities legislation. Financial outlook involves statements about Valeura's prospective financial performance or position and is based on and subject to the assumptions and risk factors described above in respect of forward-looking information generally as well as any other specific assumptions and risk factors in relation to such financial outlook noted in this presentation. Such assumptions are based on management's assessment of the relevant information currently available, and any financial outlook included in this presentation is made as of the date hereof and provided for the purpose of helping readers understand Valeura's current expectations and plans for the future. 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Maps The Gulf of Thailand maps featured in this presentation has been compiled by Valeura based on various public and proprietary data sources. Polygons identified as oil fields and gas fields are not necessarily indicative of commercial viability, nor does the Company represent that aerial extent of such polygons correlates to ultimate potential recovery of oil and gas from such accumulations.

Oil and Gas Advisories Reserves and contingent resources disclosed in this presentation are based on an independent evaluation conducted by the incumbent independent petroleum engineering firm, NSAI with an effective date of December 31, 2024 and a preparation date of May 14, 2025 post-FID and February 13, 2025 pre-FID. The NSAI estimates of reserves and resources were prepared using guidelines outlined in the Canadian Oil and Gas Evaluation Handbook and in accordance with National Instrument 51-101 - Standards of Disclosure for Oil and Gas Activities. The reserves and contingent resources estimates disclosed in this presentation are estimates only and there is no guarantee that the estimated reserves and contingent resources will be recovered.

This presentation contains a number of oil and gas metrics, including “NAV”, “RLI”, “EOFL”, and “IRR” which do not have standardised meanings or standard methods of calculation and therefore such measures may not be comparable to similar measures used by other companies. Such metrics are commonly used in the oil and gas industry and have been included herein to provide readers with additional measures to evaluate the Company's performance; however, such measures are not reliable indicators of the future performance of the Company and future performance may not compare to the performance in previous periods.

“NAV” is calculated by adding the estimated future net revenues based on a 10% discount rate to net cash, (which is comprised of cash less debt) as of December 31, 2024. NAV is expressed on a per share basis by dividing the total by basic common shares outstanding. NAV per share is not predictive and may not be reflective of current or future market prices for Valeura.

“RLI” is calculated by dividing reserves by management's estimated total production before royalties for 2025.

“EOFL” is calculated by NSAI as the date at which the monthly net revenue generated by the field is equal to or less than the asset's operating cost.

“IRR” is used by management as a measure of the profitability of a potential investment. It is calculated as the discount rate that would result in a net present value of zero.

Reserves Reserves are estimated remaining quantities of commercially recoverable oil, natural gas, and related substances anticipated to be recoverable from known accumulations, as of a given date, based on the analysis of drilling, geological, geophysical, and engineering data, the use of established technology, and specified economic conditions, which are generally accepted as being reasonable. Reserves are further categorised according to the level of certainty associated with the estimates and may be sub-classified based on development and production status.

Proved reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

Developed reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to the cost of drilling a well) to put the reserves on production.

Developed producing reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

Developed non-producing reserves are those reserves that either have not been on production, or have previously been on production, but are shut in, and the date of resumption of production is unknown.

Undeveloped reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable, possible) to which they are assigned.

Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved plus probable plus possible reserves. There is a 10% probability that the quantities actually recovered will equal or exceed the sum of the estimated proved plus probable plus possible reserves.

The estimated future net revenues disclosed in this presentation do not necessarily represent the fair market value of the reserves associated therewith.

The estimates of reserves and future net revenue for individual properties may not reflect the same confidence level as estimates of reserves and future net revenue for all properties, due to the effects of aggregation.

Contingent Resources Contingent resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but which are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies are conditions that must be satisfied for a portion of contingent resources to be classified as reserves that are: (a) specific to the project being evaluated; and (b) expected to be resolved within a reasonable timeframe.

Contingent resources are further categorised according to the level of certainty associated with the estimates and may be sub-classified based on a project maturity and/or characterised by their economic status. There are three classifications of contingent resources: low estimate, best estimate and high estimate. Best estimate is a classification of estimated resources described in the Canadian Oil and Gas Evaluation Handbook as the best estimate of the quantity that will be actually recovered; it is equally likely that the actual remaining quantities recovered will be greater or less than the best estimate. If probabilistic methods are used, there should be at least a 50 percent probability that the quantities actually recovered will equal or exceed the best estimate.

The project maturity subclasses include development pending, development on hold, development unclarified and development not viable. The contingent resources disclosed in this presentation are classified as either development on hold, development unclarified, or development not viable.

Development on hold is defined as a contingent resource where there is a reasonable chance of development, but there are major non-technical contingencies to be resolved that are usually beyond the control of the operator.

Development unclarified is defined as a contingent resource that requires further appraisal to clarify the potential for development and has been assigned a lower chance of development until commercial considerations can be clearly defined. Chance of development is the likelihood that an accumulation will be commercially developed.

Conversion of the development unclarified resources referred to in this presentation is dependent upon (1) the expected timetable for development; (2) the economics of the project; (3) the marketability of the oil and gas production; (4) the availability of infrastructure and technology; (5) the political, regulatory, and environmental conditions; (6) the project maturity and definition; (7) the availability of capital; and, ultimately, (8) the decision of joint venture partners to undertake development.

The major positive factor relevant to the estimate of the contingent development unclarified resources referred to in this presentation is the successful discovery of resources encountered in appraisal and development wells within the existing fields. The major negative factors relevant to the estimate of the contingent development unclarified resources referred to in this presentation are: (1) the outstanding requirement for a definitive development plan; (2) current economic conditions do not support the resource development; (3) limited field economic life to develop the resources; and (4) the outstanding requirement for a final investment decision and commitment of all joint venture partners.

Development not viable is defined as a contingent resource where no further data acquisition or evaluation is currently planned and hence there is a low chance of development, there is usually less than a reasonable chance of economics of development being positive in the foreseeable future. The major negative factors relevant to the estimate of development not viable referred to in this presentation are: (1) current economic conditions do not support the resource development; and (2) availability of technical knowledge and technology within the industry to economically support resource development.

If these contingencies are successfully addressed, some portion of these contingent resources may be reclassified as reserves.

Of the best estimate 2C contingent resources estimated in the NSAI Wassana FID Report, on a risk basis: 100% of the estimated volumes are heavy oil; less than 1% are categorised as Development Not Viable, with the remainder categorised as Development Unclarified. There are no Development On Hold resources within the 2C category.

MAKING AN INVESTMENT DECISION, INVESTORS MUST RELY ON THEIR OWN EXAMINATION OF THE CORPORATION AND THE TERMS OF THE OFFERING, INCLUDING THE MERITS AND RISKS INVOLVED. THE SECURITIES HAVE NOT BEEN APPROVED OR DISAPPROVED BY THE SECURITIES AND EXCHANGE COMMISSION OR BY ANY STATE SECURITIES COMMISSION OR REGULATORY AUTHORITY, NOR HAVE ANY OF THE FOREGOING AUTHORITIES OR ANY SECURITIES REGULATOR PASSED ON THE ACCURACY OR ADEQUACY OF THIS PRESENTATION. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

KEY FIGURES

Q2 2026 OVERVIEW

US\$ **154** mm

ADJUSTED CFO ⁽¹⁾

Top Quartile - \$77.1/bbl

US\$ **105** mm

FREE CASH FLOW ⁽¹⁾

A record for the Company

US\$ **317** mm

CASH ⁽²⁾

Reduced restricted cash

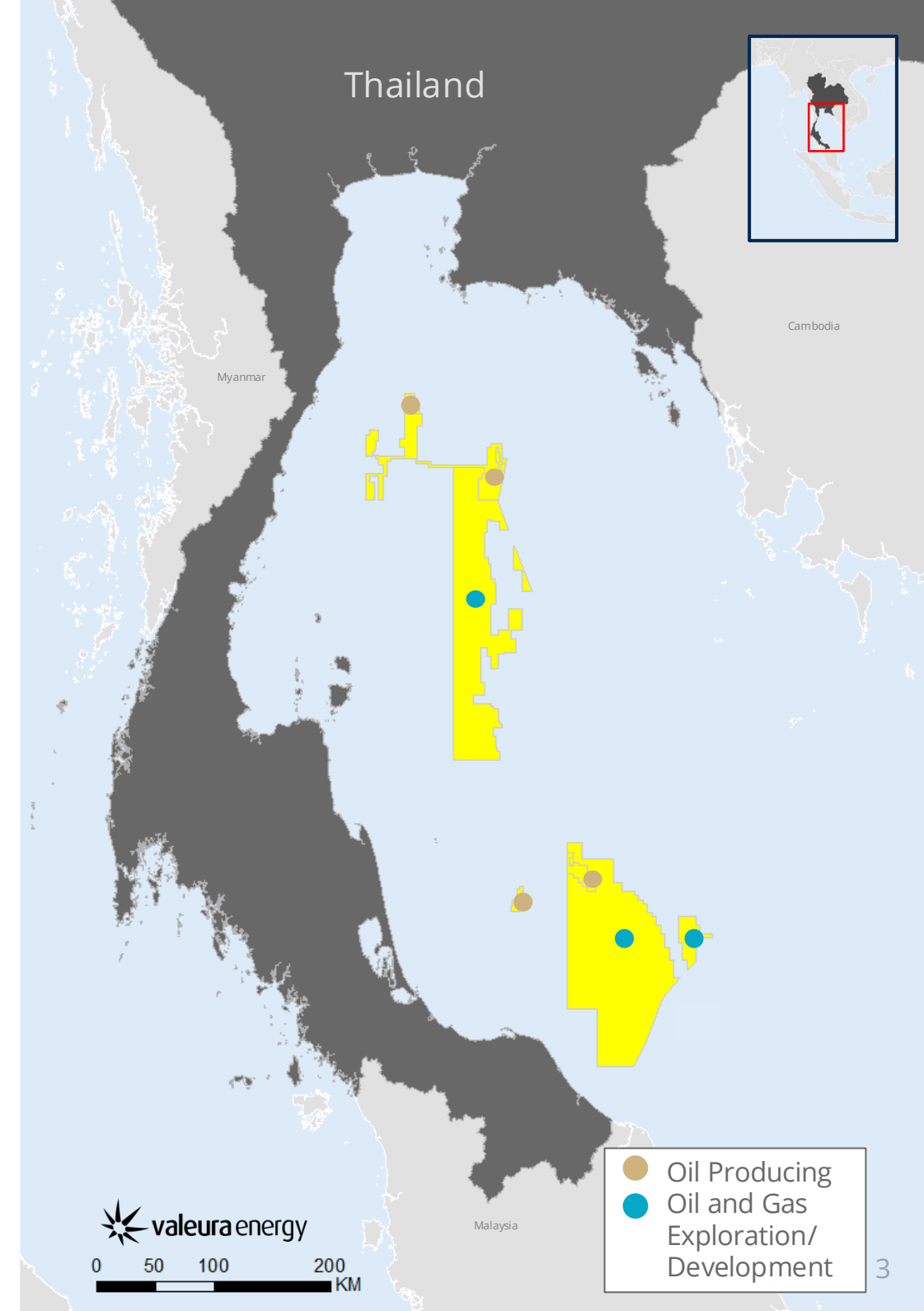
US\$ **106** /bbl

REALISED PRICE⁽⁴⁾

Continuing strong premiums

Operational Delivery

- **Excellent Safety & Environmental**
- **Production right on plan**
- **New drilling results have met or exceeded expectations**
- **Longest horizontal & first multi-lateral well**
- **Wassana Redevelopment ahead of plan & under budget**
- **Adding 4 well slots to Nong Yao platform**



ENHANCING EFFICIENCY

New Drilling Rig Contract

SHELF DRILLING ENTERPRISE RIG

- Premium jack-up drilling rig
- Suitable for drilling anywhere in the Gulf of Thailand
- Favourable rig rate
- Locked in for a three-year term
- Starting Q4 2026
- Initial operation: production enhancement wells at Nong Yao, Wassana redevelopment drilling

*~30% reduction in rig
day rate*

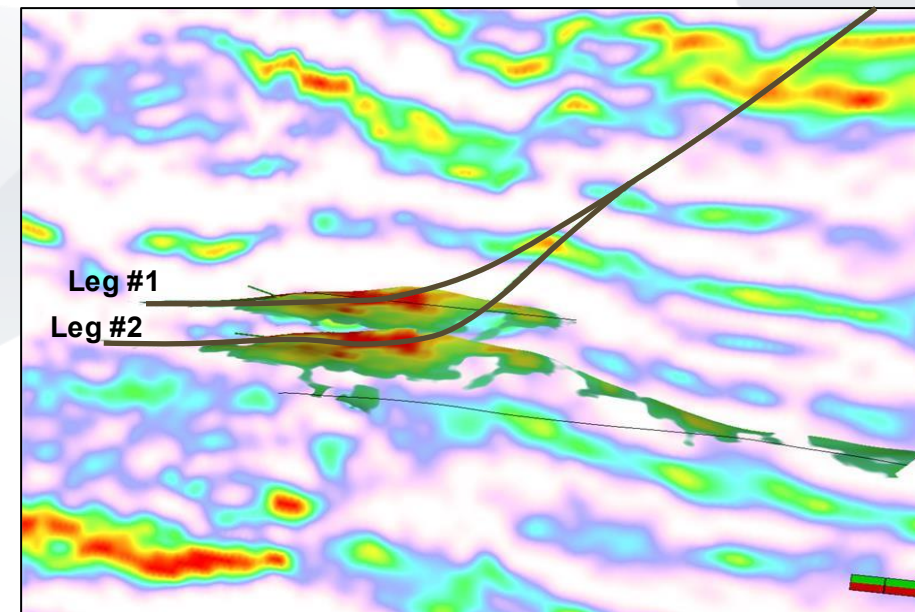
New Frontiers in Drilling

LONGEST HORIZONTAL LATERAL IN THAILAND: *NYA-42ST1H*

- Horizontal lateral measuring 4,960'

THAILAND'S FIRST COMPLEX MULTI-LATERAL WELL: *NYB02ST1*

- **Single well slot consumed**
 - Re-entry sidetrack from an existing well, complex junction point
- **Two development targets delivered**
 - Separate wellbores into two unconsolidated reservoirs
- **Technology applicable across Valeura's portfolio (inc. Wassana)**



WASSANA REDEVELOPMENT

Project Overview

- Building a new Central Processing Platform to replace *MOPU* facility
- Production to 2042⁽¹⁾, design life further
- Higher fluid capacity (from 35 to 62 mbbbls/d)
- Production growth (from 3 to 10 mbbbls/d)⁽⁴⁾
- Two risers for future satellite tiebacks
 - Potential developments to the north and south of main field
 - Evaluating *Minimum Scope Wellhead* platform designs

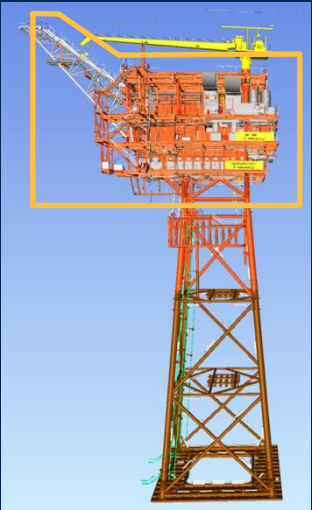
Acceleration Opportunity

- Ahead of schedule. Mechanical completion expected 01 October 2026
- Intend to accelerate install to start in October (subject to a queue)
 - Two months earlier of 7.5 mbbbls/d = ~0.5 mmbbls
- Moves capex from 2027 into 2026
- Could result in 2027 being Valeura's lowest annual capex yet

Robust Economics

PROJECT ECONOMICS (US\$60/BBL)

- 40% IRR⁽²⁾
- 18-month payback
- US\$12-16/bbl adjusted Opex⁽²⁾
- US\$218 million 2P NPV₁₀⁽³⁾



Wassana CPP
July 2026

NONG YAO SLOT EXPANSION PROJECT

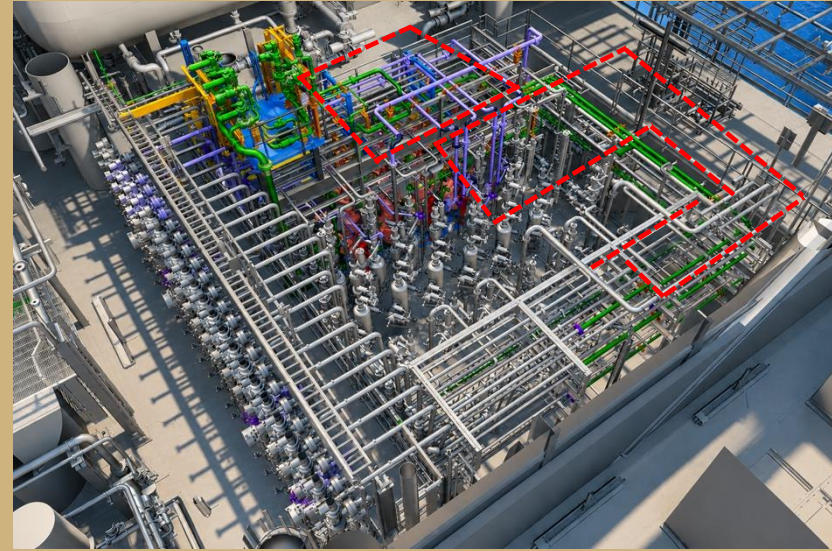
Project Overview

- Modifying Nong Yao A to add four additional well slots
- Enables more drilling without waiting for existing wells to reach the end of their productive life (and become donor slots)
- Scope addition to the 2026 work programme:
 - US\$7 million additional capex

Status and Update

- On schedule
- Fabrication of new components underway
- Topside modifications underway
- Offshore installation planned for October 2026
- Planning three new wells in Q4 2026

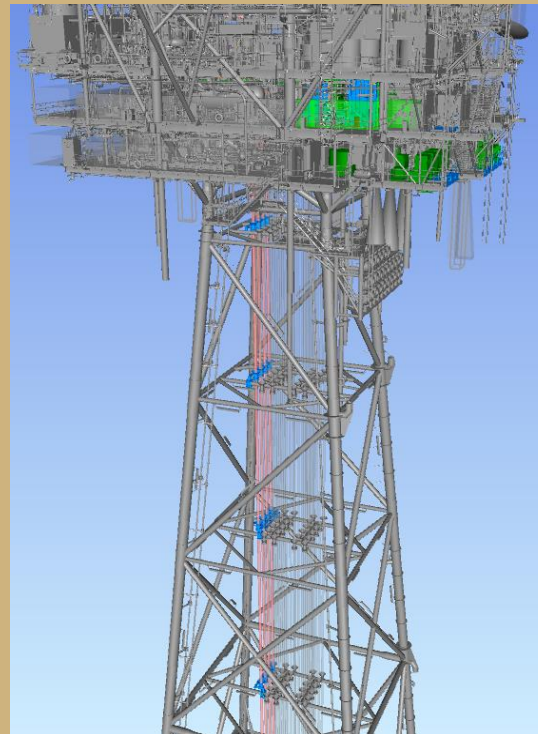
Flowline Modifications



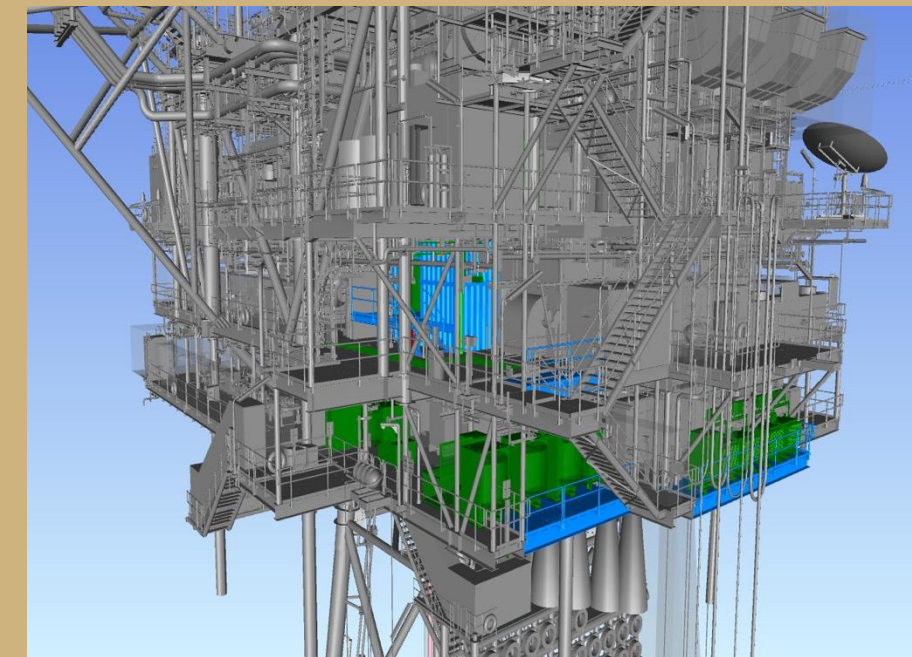
New Subsea Casing Guide Clamps



Clamp Locations



Electrical and Instrumentation Room Addition / Deck Extension



ORGANIC GROWTH

STRATEGIC FARM-IN WITH PTTEP

Farm-in Overview

- Valeura earns a 40% non-operated working interest⁽¹⁾
- Valeura to pay 40% share of back-costs, plus carried 3D seismic over the Nong Yao Northeast focus area
- Government approval required for transfer of interest, progressing

Attractive Opportunity

- Two large blocks with existing oil and gas discoveries
- Adjacent to major producing gas fields and Valeura's oil fields
- Potential for tie-back to existing infrastructure, short time-lines
- Provides portfolio diversity and medium/long-term growth

Project Update

- PTTEP & Valeura teams working together on technical and commercial matters
- 3D seismic acquired, processed, and recently received
- Interpreters working to propose 2027 exploration programme
- Bussabong gas development planning progressing
 - Anticipate FID shortly after Valeura has formally entered the block

PTTEP

partnership
**NATIONAL OIL COMPANY
OF THAILAND**

Gas

exposure
**ENABLES PORTFOLIO
DIVERSIFICATION**

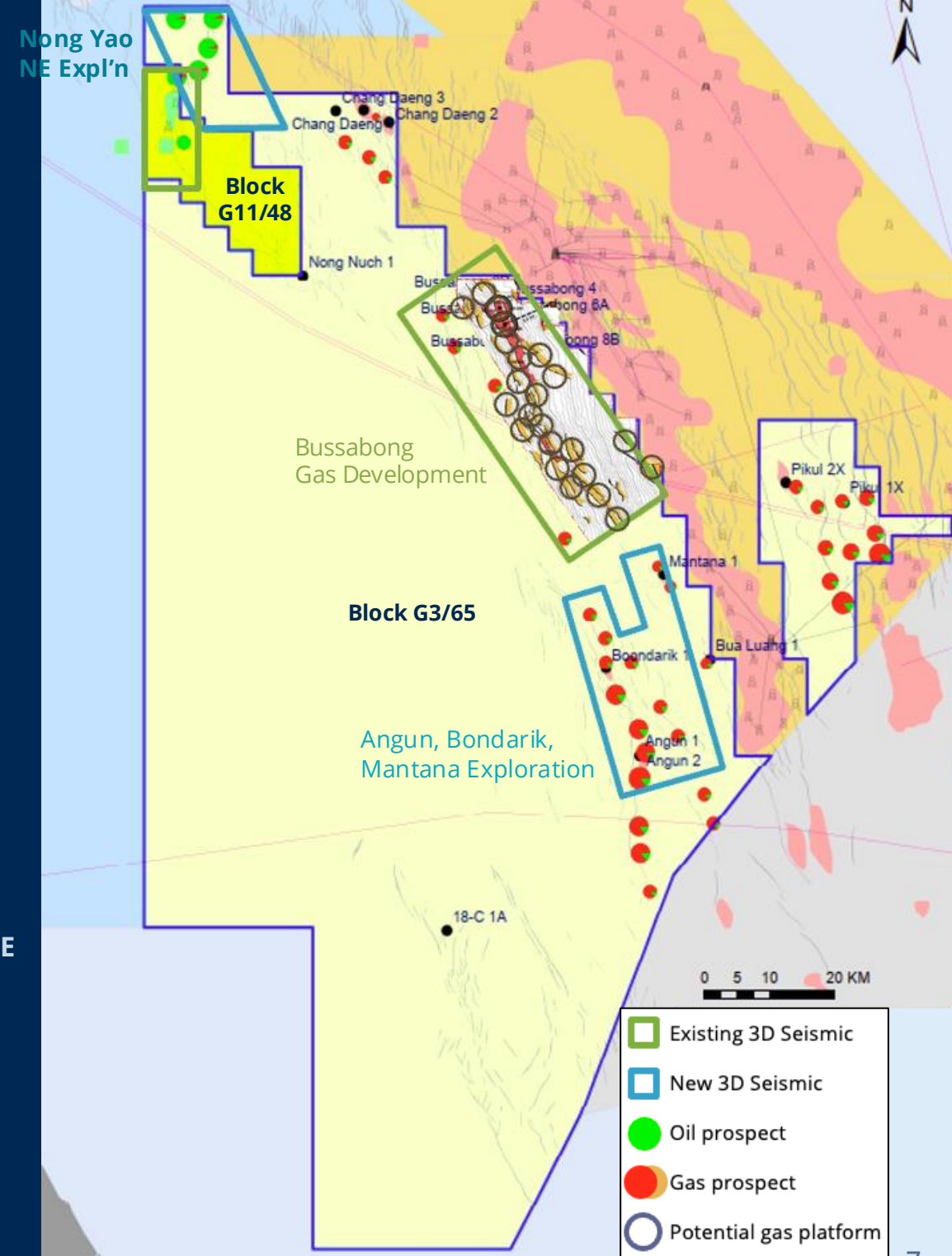
22,757

km²

**VALEURA'S GROSS ACREAGE
IN THAILAND⁽¹⁾**

15

OIL AND GAS DISCOVERIES

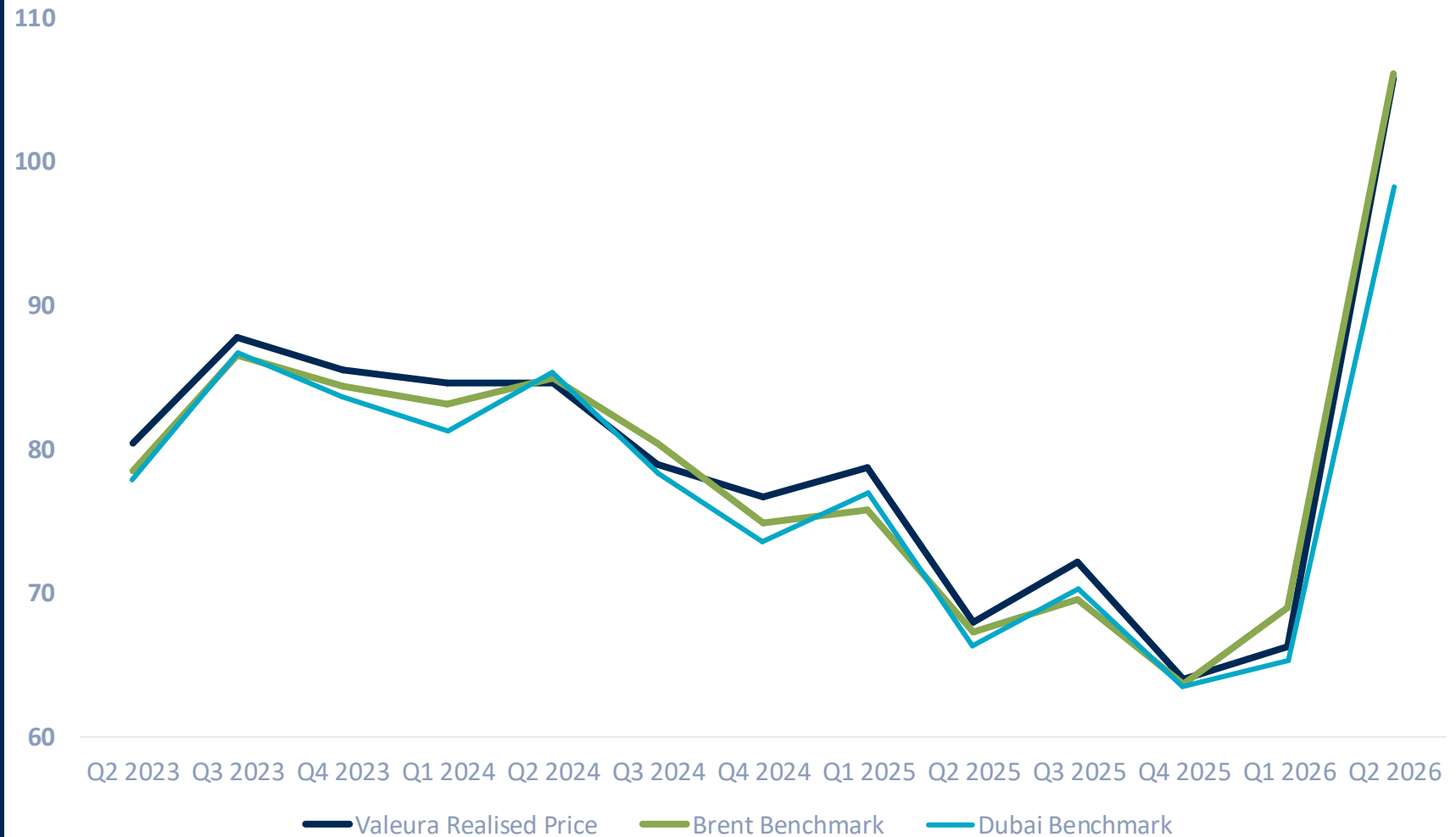


PRICE REALISATIONS

CONTINUE TO EXPECT ~BRENT EQUIVALENT PRICING

- Thailand oil sales are based on Dubai crude oil benchmark, +/- a negotiated premium or discount
- Dubai – Brent relationship has been volatile
 - Dubai significantly above Brent in March 2026
 - Now noticeably below Brent
- Premiums have increased
- Historically Valeura realisations approximately equivalent to Brent
 - Q2 2026 a slight discount to Brent

Valeura Price Realisations and key Benchmarks (US\$/bbl)



STRONG CASHFLOW GENERATION

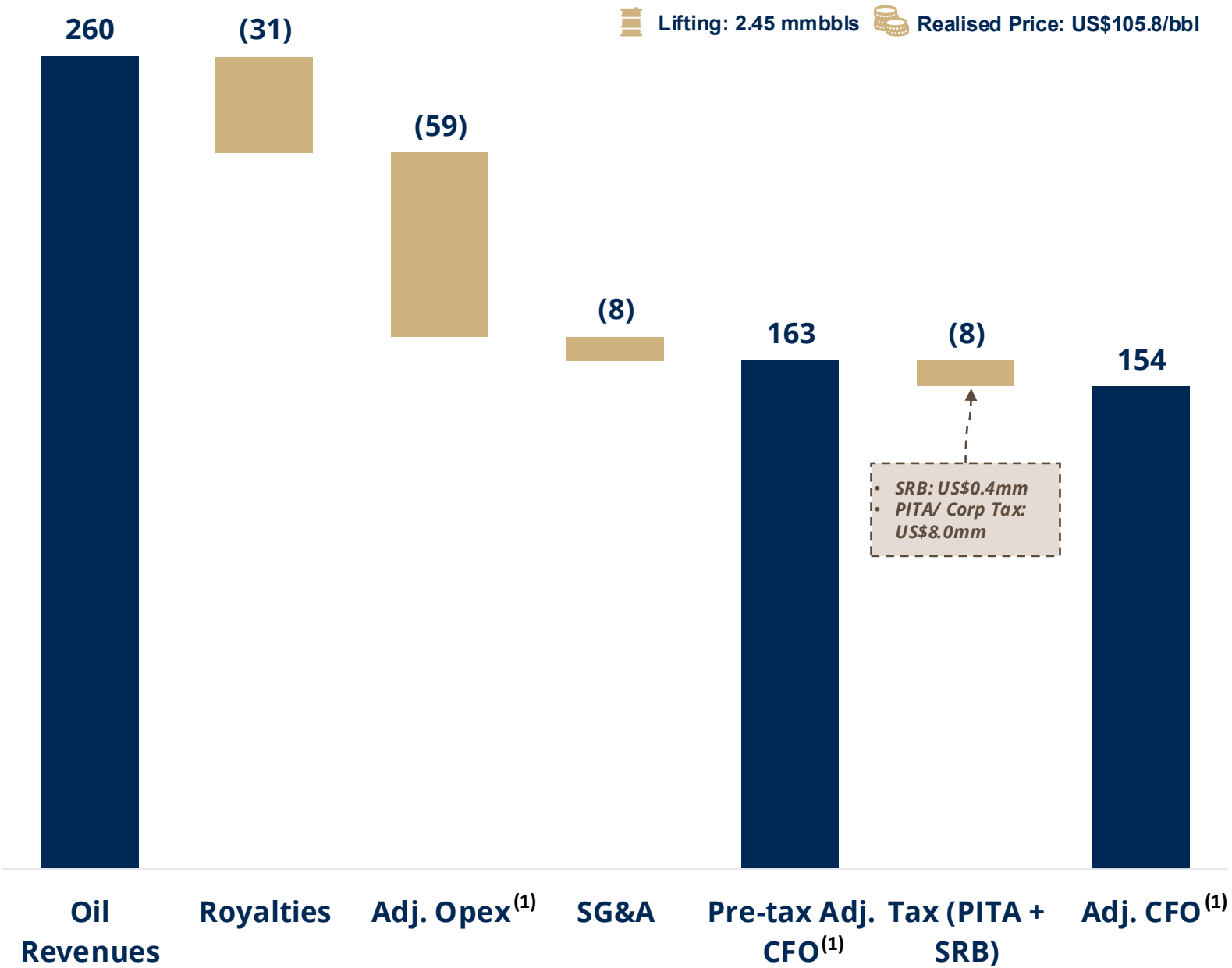
Q2 2026 Financials

- Net revenue stood at US\$260 million, up 101% q-o-q, amidst higher sales volumes and higher realised price
- Sold 2.45 mmbbls of oil at an average realised price of US\$105.8/bbl
- Adjusted Opex of US\$58 million, equating to US\$28.9/bbl
- Adjusted after tax cashflow from operations of US\$154 million, reflecting a 3x growth compared to past quarter

US\$ **77.1** /bbl
ADJUSTED CFO / BBL

At average realised price of US\$105.8/bbl

Q2 2026 CASHFLOW BRIDGE (US\$ million)



BALANCE SHEET

CONTINUE TO STRENGTHEN THE BALANCE SHEET

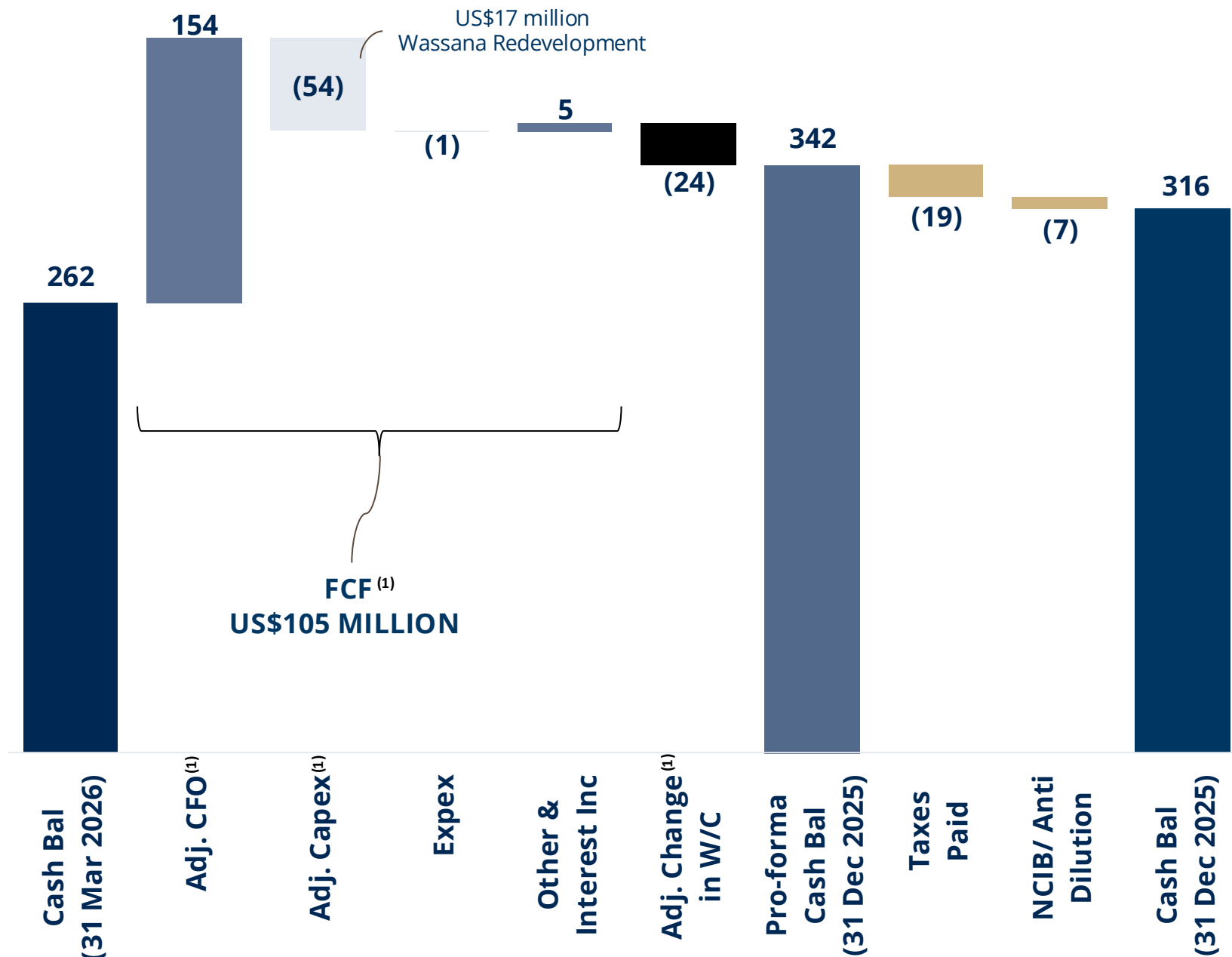
Q2 2026 Financials

- **Capex** of US\$54 million; includes US\$17 million for WSN Redevelopment
- **FCF**: Generated US\$105 million of free cash flow⁽²⁾ during the quarter
- **Taxes Paid**: US\$19 million related mostly to 2025 SRB, paid in May. No PITA tax paid
- Deployed US\$7 million on **anti-dilution purchases** during the year ⁽²⁾

US\$ 105mm
FREE CASH FLOW

US\$ 316mm
NET CASH (WITH NO DEBT)
Inc restricted cash of US\$15.5mm

Q2 2026 CASH BALANCE BRIDGE (US\$ million)



2026 GUIDANCE

2026 Work Programme Synopsis

- Drilling rig on contract Jan-Aug 2026, plus new rig charter starting Q4 2026
- 16 development and appraisal wells and at least one exploration well through August
- Potential to accelerate the Wassana re-development project
- Exploration and development planning on Blocks G1/65 and G3/65, including two high-priority areas:
 - Bussabong gas development
 - Nong Yao NE exploration

20 – 25 mbbls/d

LONG-TERM PRODUCTION

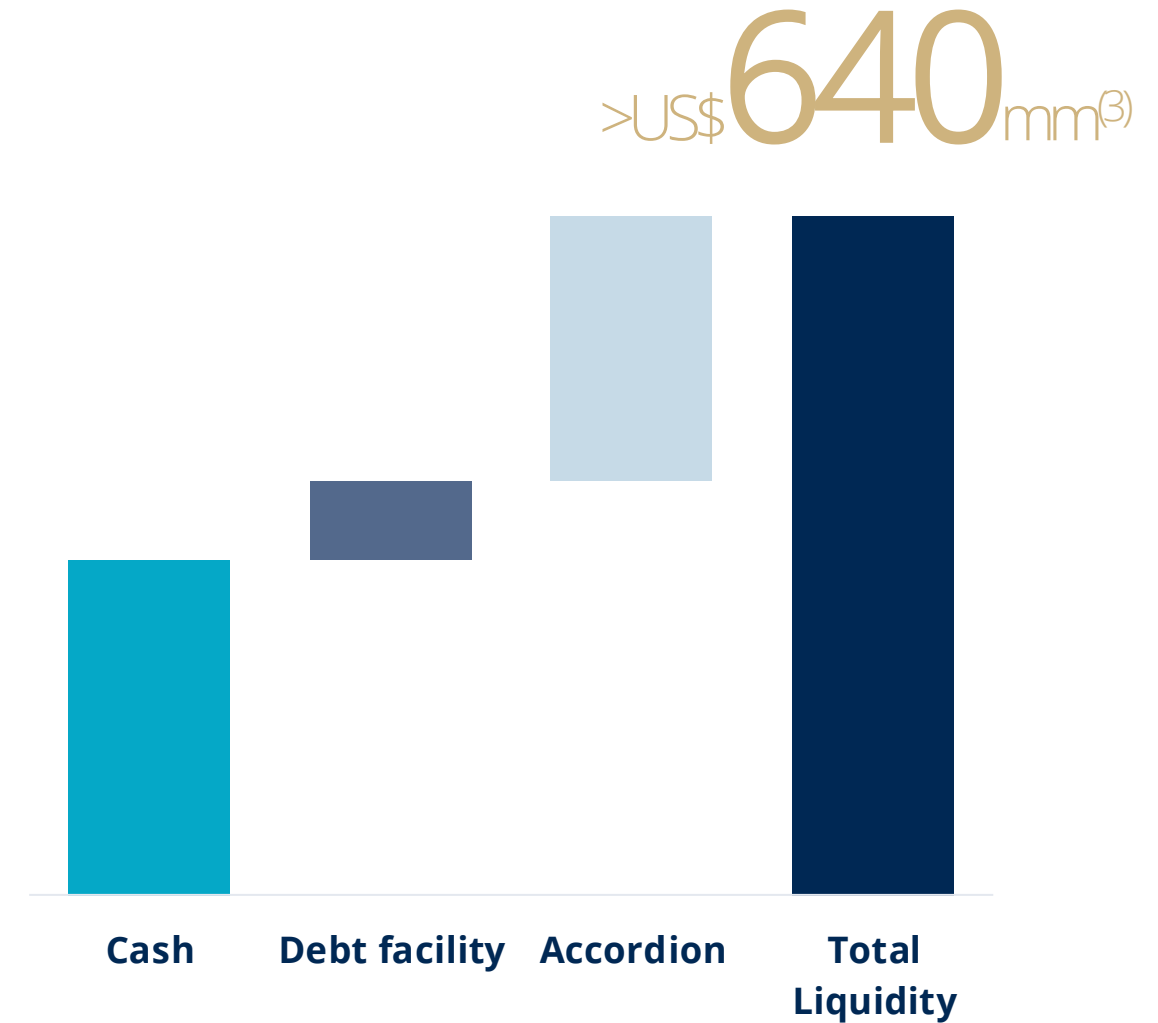
(From Jasmine, Nong Yao, Manora, and Wassana)

	2026 Guidance	Revised 2026 Guidance	Updated 2026 Guidance	Commentary
Production ⁽¹⁾	19.5 – 22.5 mbbls/d	19.5 – 22.5 mbbls/d	20.0 – 22.0 mbbls/d	• Range narrowed after 6 months of on-plan performance
Capex and Exploration spending	US\$ 175 – 195 million	US\$ 195 – 215 million	US\$ 195 – 215 million	• Original work projects all on budget • Increased scope for Nong Yao A expansion
Adjusted Opex ⁽²⁾	US\$ 190 – 220 million	US\$ 190 – 220 million	US\$ 190 – 220 million	• Guidance unchanged • Influenced by diesel prices

SUBSTANTIAL LIQUIDITY

Valeura's Maiden Debt Facility

- Revolving credit facility: US\$75 million
- Expandable via accordion feature: additional US\$250 million⁽¹⁾
 - Scope to increase the accordion for the right opportunity
- Establishes important new financing relationships
 - Syndicate of three leading international banks and a global commodities trading house
- Three-year tenor at 4.00% margin over SOFR⁽²⁾, if drawn
- No principal repayment over the first two years
- Market standard covenants: no hedging requirement
- Funds available for general corporate purposes



“The Company intends to deploy these financial resources to add value through mergers and acquisitions”

STRONG CASH FLOW UNDERPINS OPTIONALITY

Maximising Value

ALLOCATING CAPITAL TO
MAXIMISE VALUE CREATION

Strong Cash Flow

CAPITAL / ORGANIC INVESTMENT

- CAPEX: INVESTING TO MAINTAIN AGGREGATE PRODUCTION FROM EXISTING PRODUCING FIELDS
- 20 – 25 MBBLS/D INTO THE 2030'S⁽¹⁾
- GAS AND OIL DEVELOPMENTS IN G1 & G3
- EXPLORATION SPENDING: SELECTIVELY TARGET ORGANIC RESOURCE GROWTH

VALUE ACCRETIVE M&A

- COMPELLING REGIONAL MARKET DYNAMICS
- STRICT ACQUISITION CRITERIA: ANCHORED ON VALUE ACCRETION
- CASH GENERATIVE ASSETS OR FIRM LINE OF SIGHT TO CASH GENERATION
- TRANSFORMATIVE OPPORTUNITIES BEING ACTIVELY PURSUED

ATTRACTIVE
REGIONAL
MARKET

REDUCED #
OF
OPERATORS

SHALLOWER
BUYER
POOL

RETURNS

- SHARE BUYBACKS AND ANTI-DILUTION PURCHASES
- NCIB ALLOWS BUYBACK OF 10% PUBLIC FLOAT
- GOAL IS TO OFFSET NATURAL DILUTION AND REDUCE SHARE COUNT

KEY MESSAGES

OPERATIONS ARE ON TRACK

PRODUCTION

Is on target
Guidance is unchanged, but narrowed

INNOVATION

Multi-lateral drilling, pushing the envelope of what's possible

MARGINS ARE STRONG

PRICE EXPOSURE

Fully exposed to high oil prices

CASH FLOW

Generation has been strong

BALANCE SHEET

Cash position has grown substantially
Debt facility adds more liquidity

SEIZING OPPORTUNITY

SCOPE EXPANDED

More drilling, more well slots, shorter line of sight to Wassana redevelopment

M&A

We are ready
Opportunity set is exciting and potentially transformative

Q&A SESSION



Dr. Sean Guest
President and CEO



Yacine Ben-Meriem
CFO



Dr. Greg Kulawski
COO

Moderator:



Robin Martin
SVP, Communications
and Investor Relations



FOOTNOTES

Slide 3: Q2 2026 Overview

- 1) *Non-IFRS Measure – Please refer to Management's Discussion and Analysis dated 06 August 2026 for reconciliation with financial statement*
- 2) *30 June 2026*
- 3) *Revolving facility plus accordion expansion feature (subject to lender consent and market conditions) plus cash as at 30 June 2026*
- 4) *Q2 2026*
- 5) *Subject to government approval*

Slide 4: Recognised Value Delivery

- 1) *Farm-in closing subject to government approval*
- 2) *31 July 2026*
- 3) *ADTV 30 as of 31 July 2026*
- 4) *Q2 2026 average working interest share production before royalties*
- 5) *30 June 2026*

Slide 6: Material Producing Portfolio With Upside

- 1) *2026 guidance average working interest share production before royalties*
- 2) *Subject to closing of PTTEP Farm-in, pending government approval*

Slide 7: Wassana Redevelopment

- 1) *2P field life per 31 December 2025 NSAI Wassana FID Report*
- 2) *Non-IFRS Measure – Please refer to Management's Discussion and Analysis dated 14 May 2025 for reconciliation with financial statements*
- 3) *NPV₁₀ of 2P reserves as of 31 December 2024, as per NSAI Wassana FID Report as described in the 14 May 2025 press release*
- 4) *Working interest share production before royalties*

Slide 9: Strategic Farm-in with PTTEP

- 1) *Completion of Farm-in subject to Government of Thailand approval*
- Note: Map based on various public and proprietary sources. See disclaimers in 25 July 2025 press release*

FOOTNOTES (CONTINUED)

Slide 12: Strong Cashflow Generation

1) *Non-IFRS Measure – Please refer to Management’s Discussion and Analysis dated 06 August 2026 for reconciliation with financial statement*

Slide 13: Continuing to Strengthen the Balance Sheet

1) *Non-IFRS Measure – Please refer to Management’s Discussion and Analysis dated 06 August 2026 for reconciliation with financial statement*

2) *Anti dilution purchases represents cash out and cancelation/non issuance of options and PSUs & RSUs, that would have otherwise led to an increase in share count*

Slide 14: 2026 Guidance

1) *Full year average working interest share production before royalties*

2) *Non-IFRS Measure – Please refer to Management’s Discussion and Analysis dated 06 August 2026 for reconciliation with financial statement*

Slide 15: Substantial Liquidity

1) *Uncommitted accordion feature*

2) *Secured Overnight Financing Rate*

3) *Revolving facility plus accordion expansion feature (subject to lender consent and market conditions) plus cash as at 30 June 2026*

Slide 16: Strong Cash Flow Underpins Optionality

1) *Working interest share production before royalties*

2) *At 30 June 2026*

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FOCUSSED ON VALUE

RECOGNISED
VALUE DELIVERY

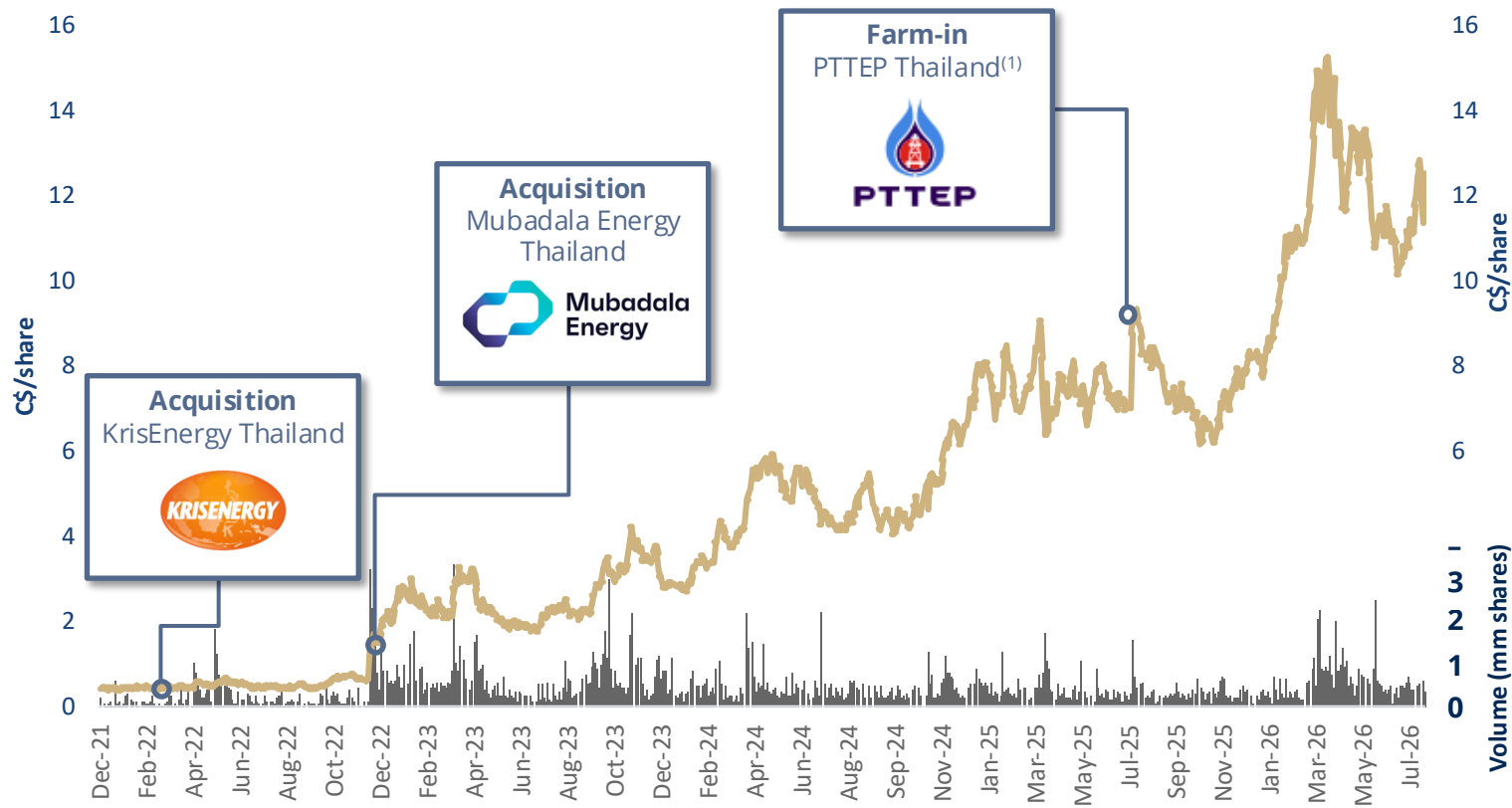
Market Data (TSX: VLE)

Share price ⁽²⁾	C\$12.53/share
Market cap ⁽²⁾	US\$949 mm
EV ⁽²⁾	US\$632 mm
Shares o/s ⁽²⁾	106.3 mm
Average Daily Volume ⁽³⁾	733 k shares US\$6.5 mm
Shareholders ⁽²⁾	Thoresen Thai: 15.1% Baillie Gifford: 14.6% Executive & Board: 4.9%

Key Metrics

Q2 2026 Production ⁽⁴⁾	22.3 mbbls/d
Cash at bank ⁽⁵⁾	US\$316.5 mm
Debt ⁽⁵⁾	Nil

Share Price Performance Since 01 Jan 2022 (TSX: VLE)



Award
New Entrant of the Year

ENERGY COUNCIL

APAC Energy Council awards
June 2023

Award
Upstream Company of the Year

ENERGY COUNCIL

APAC Energy Council awards
June 2024

Award
Executive of the Year

ENERGY COUNCIL

APAC Energy Council awards
June 2024

Award
2024 EIA⁽²⁾ Monitoring Excellence

Office of Natural Resources and Environmental Policy

Award
Canada's Top Growing Companies (No. 8)

2024 WINNER
REPORT ON BUSINESS
CANADA'S TOP GROWING COMPANIES

The Globe and Mail Report on Business Magazine

Award
Canada's Top Growing Companies (No. 1)

2025 WINNER
REPORT ON BUSINESS
CANADA'S TOP GROWING COMPANIES

The Globe and Mail Report on Business Magazine

STRATEGY

CORE

DELIVER VALUE THROUGH GROWTH

ENABLER

MAXIMISE CASHFLOW FROM ORGANIC PORTFOLIO

- Re-invest to replace/grow reserves
- Near-field exploration & develop underexploited opportunities
- Sustain strong cash flows as foundation to Company

OPERATIONAL EXCELLENCE

- Executive with proven international operations experience in major companies
- Relentless focus on operational efficiency and margins
- Responsible corporate citizen with "Licence To Operate"

INORGANIC GROWTH

- Accretive M&A based on value and operational efficiencies
- Current or near-term producing / free cash flowing assets
- Consolidator of choice in the Southeast Asia region

FOCUS

Cash flow

Resilient balance sheet / Liquidity

Robust risk management

Create a cash foundation

Safe & responsible operator

Very high HSE standards

Seek economics of scale

Optimise shareholder returns

Seek out operating synergies

Strict screening to ensure value

MATERIAL PRODUCING PORTFOLIO WITH UPSIDE

Manora

70% OPERATED WI 2.0 MBBLS/D⁽¹⁾

- Exploration well drilling now
- Success could lead to additional development on Block G1/48

G1/65

40% NON-OP WI⁽²⁾

- Government approval
- New seismic now available

Nong Yao

90% OPERATED WI 8.2 MBBLS/D⁽¹⁾

- Successful multi-later drilling and longest ever Hz in Gulf of Thailand
- Adding additional well slots

Jasmine

100% OPERATED WI 7.8 MBBLS/D⁽¹⁾

- Drilling underway, including multi-lateral
- Approaching 100mmbbbls produced

G3/65

40% NON-OP WI⁽²⁾

- Government approval
- Development planning at Bussabong gas discoveries – FID in 2026

Wassana

100% OPERATED WI 3.0 MBBLS/D⁽¹⁾

- Redevelopment ahead of schedule
- Target start of installation in October 2026

